

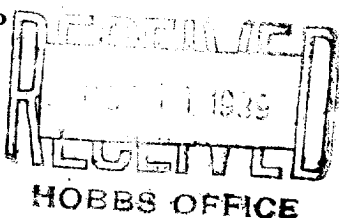
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NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Repollo Oil Company Hobbs, New Mexico
Company or Operator Address
State **157 "D"** Well No. **5** in **3/2** of Sec. **12** T. **22S**
Lease
R. **363** N. M. P. M. **So. Eunice** Field, **lea** County.
Well is **330** feet **North** of the North line and **330** feet west of the East line of **3/2 Sec. 12**
If State land the oil and gas lease is No. **157** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **Sept. 17, 1939** 19 ____ Drilling was completed **Oct. 4, 1939** 19 ____
Name of drilling contractor **Gariner Brothers** Address **Dallas, Texas**
Elevation above sea level at top of casing **3442** feet.
The information given is to be kept confidential until _____ 19 ____

OIL SANDS OR ZONES

No. 1, from **3601** to **3726** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9 5/8"	40	8		313	none				
7" 00	24	8		3569	Float				
2" 00	4.7	8		3720					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/2"	9 5/8	322	100	Balliburton		
8 5/8"	7" 00	3569	250	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
none						

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **3726** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **10/16/39** 19 ____
The production of the first **24** hours was **435** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Mr. Albert Brown Driller **Mr. W. N. Hanks** Driller
Mr. M. D. Haslam Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **9th** day of **October** 19 **39**
L. P. Latham
Notary Public

Hobbs, New Mexico Date **9th, 1939**
Name **R. Smith**
Position **Dist. Supt.**
Representing **Repollo Oil Co**
Address **Hobbs, N.M.**

My Commission expires **2-4-42**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Surface Sand
80	225	145	Gravel & Red bed
225	1105	882	Redbed & Redrock
1105	1210	105	Anhydrite
1210	2220	1010	Anhydrite & Salt
2220	2440	220	Salt
2440	2925	485	Anhydrite
2925	3725	801	Lime