	1			
NO. OF COPIES RECEIVED			Form C-103 Supersedes Old	
DISTRIBUTION	-		C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65	
FILE	-			
U.S. G.S.			Sa. Indicate Type of Lease	
LAND OFFICE			State X Fee	
OPERATOR			5. State Oil & Gas Lease No.	
	· · · · · · · · · · · · · · · · · · ·		157	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
A. OIL X GAS WELL	OTHER-		7, Unit Agreement Name	
2. Name of Operator			8. Farm or Lease Name	
Atlantic Richfield Company			State 157 "D"	
3. Address of Operator			9. Well No.	
P. O. Box 1710, Hobbs, New Mexico 88240			6	
4. Location of Well			10. Field and Pool, or Wildcat	
North 1650			Arrowhead Grayburg	
UNIT LETTER 0, 330 FEET FROM THE North Line and 1650 FEET FROM				
THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM.				
15. Elevation (Show whether DF, RT, GR, etc.)			12. County	
	3466' GI		Lea	
16.				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
NOTICE OF 1	NTENTION TO:	SUBSEQUEN	T REPORT OF:	
_				
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER		
OTHER		_		
	· · · · · · · · · · · · · · · · · · ·			
17. Describe Proposed or Completed O work) SEE RULE 1103.	operations (Clearly state all pertinent details)	ails, and give pertinent dates, including	g estimated date of starting any proposed	
TD 3741'. Completed OH 3602-3741'. Presently shut in. 8-5/8" OD 32# csg set @ 253' & cmtd w/135 sx. Circ to surf.				
		Circ to surf.		
• –	3602' & cmtd w/150 sx.			
Propose to plug & abandon in the following manner:				
1. Rig up, kill well, install BOP & POH w/completion assy.				
	set BP @ approx 3550'. S		'g 4% gel & 2% CaCl on	
top of BP w/bailer. Spot heavy gelled mud between all cmt plugs.				
3. Run free pt & cut $5\frac{1}{2}$ " OD csg @ approx 2600' & pull.				
4. Spot 40 sx Cl C cmt cont'g 4% gel & 2% CaCl (100' plug) across $5\frac{1}{2}$ " OD csg stub.				
5. Spot 45 sx C1 C cmt cont'g 4% gel & 2% CaC1 (100' plug) across top of salt @ 1265'.				
6. Spot 45 sx C1 C cmt cont'g 4% gel & 2% CaCl (100' plug) across 8-5/8" OD csg shoe @ 253'.				
7. Spot 10 sx cmt plug @ surface, install regulation dry hole marker. Clean & level location				
		in it my half.	1 kill.	
100' phig n	t base of sal	t if not vem		
/				
	•			
10. Therefore a start the information shows in two and a superior to the base of more transforder, and balled				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
		Diet Drais Co		
SIGNED		Dist. Drlg. Supv.		
- / this Signal by				
APPROVED BY SU			DATE	
CONDITIONS OF APPROVAL, IF AN	· · · · · · · · · · · · · · · · · · ·			



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name	e <u>State 157 "D"</u>		
Well No.	6		
Location	330' FNL & 1650' FEL		
_	Sec 12, T22S, R36E, Lea Co.		

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

1