		• • • •		Since Anthropic and Service Conference (1997)
		3		
	NO. OF COPIES RECEIVED			· September 1
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
• -	SANTA FE	l ·	FOR ALLOWABLE	Supersedes Old C-101 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Δς .
	LAND OFFICE	A THORIZATION TO THA	THE SHE OF AND HATOKAE O	~
	CIL			
	TRANSPORTER GAS	1		
		4		•
	OPERATOR	•		
I.	PRORATION OFFICE	Compony	·	
	Operator ARCO Oil and Gas			•
		antic Richfield Company		
	Address			
		Hobbs, New Mexico 88240		
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change in Operator Name			1
	Recompletion	Oil Dry Ga	effective: 4-1-	79
	Change in Ownership	Casinghead Gas Conden	acte 🔲	
	If change of ownership give name	•		
	and address of previous owner			
Ц.	DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lacco
-	Lease Name	مما ما	•	Kind of Lease
-	State 157D	7 Eun	out Queen gas	State, Federal or Fee STATE
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West				
				no west
}	Line of Section 12 , To	waship 225 Range 3	GE , NMPM,	Lea County
ZYE	DESIGNATION OF TRANSPORT	TER OF OIL AND NATUBAL GA	s	•
***	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	S) 00 D.1.1 . 0	1 L.	D . B . 10 . 2	dla d 57010 70701
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas M	Address (Give address to which approv	alaud Jegas 19701
			Address (Othe dadress to which approp	0.0
İ	El Paso hatinal gi	as Po	1-0-120x 1314 Ja	hew hexico88252
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	10 .
1	give location of tanks.	! N : 12 : 225 : 36E	yes!	12-22-60
,	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	R-1-12
137	COMPLETION DATA			
IV.	COME BUILDIE DILLIE			
, v		Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
14.	Designate Type of Completic		New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
,14.			New Weil Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
,17.	Designate Type of Completic	on – (X)		
	Designate Type of Completic Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,	Designate Type of Completic	on – (X)		
	Designate Type of Completic Date Spudded No Change Pool	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Designate Type of Completic Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top O!I/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth
,	Designate Type of Completic Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
,	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top O!I/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
	Designate Type of Completic Date Spudded No Change Pool Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top O!I/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be up	Total Depth Top O!!/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth Top O!I/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowers, etc.) Choke Size
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	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	Total Depth Top O!I/Gas Pay CEMENTING RECORD DEPTH SET fer recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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(Signature)

(Title)

18/79.

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& Drlg. Supt.

District Prod.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.