Submit to Appropriate District Office State Lease - 4 codies Fee Lease - 3 codies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102 Reviewi 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



Submit to Appropriate Distinct Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

tual Footage Location of Well:	Operator				4.80				Well No.	<u>.</u>
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R-3 E R-3 E R-4 Loc R-4 L		i	F	_	r I					
Signant Eirring E. Hillor Printed Name E. E. GILSON Position Fosition MARCH 22, 1993 SURVEYOR CERTIFICATION If Hareby certify heat the well location shown in the plat was plotted from field notes or create to the best of my browledge or water or independent was plotted from field notes or create to the best of my browledge or bailing. 2310' #15 940' #15 940' #15 940' #15		i	1		i		best of	nes herein my knowle	in the gra dec and belief.	complete lo IA
940' #15 940' #15 95 95 95 95 95 95 95 95 95 9		Í			i				•	
Printed Name.) E. E. GILSON Position ENGINEERING TECHNICIAN Company ARCO OIL AND GAS. COMPANY Date MARCH 22, 1993 SURVEYOR CERTIFICATION I hareby certify that the well location show on the pies was plotted from field noise actual survey make by me or water in supervision, and that the some u true ar correct to the best of my browledge ar baling. 2310' #15 #15 #15 #15 #15 #15 #15 #17		l			i		Signac	1.6	<u> </u>	-1 1
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Position ENGINEERING TECHNICIAN Company ARCO OIL AND GAS COMPANY Date MARCH 22, 1993 SURVEYOR CERTIFICATION 1 hereby certify that the well location show on this plat was plotted from field notes actual survey made by me or water m supervision, and that the sum is true and correct to the best of my knowledge and belief. Date Surveyed Signature & Scal of Professional Surveyor 940' #15 2310' #30'		1			Í		1	,	ON	
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NSL SHOLA(SP) IT, FR. SP

1. N. H**Q**1

ROBBS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT] P.O. BOR 1980, Hobbe, NM \$8240

DISTRICT II P.O. Drawer DD, Arcaus, NM \$1210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundance of the section Well No. Uperaid STATE 157-D ARCO OIL AND GAS COMPANY 7 Coursy Use Loter Section Towners Run ge R-36E LEA 12 T-22S MMPM N Actual Footage Location of Well: feet from the WEST 330 2310 SOUTH feet from the line and line Ground level Elev. Pool Dedicated Acronett Producing Formation 320 EUMONT GAS 3482 YATES/7-RIVERS/QUEEN Acres 1. Outlase the screnge dedicated to the subject well by colored peacel or bachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline such and identify the ownership thereof (both as to working interest and royalty). 1. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, sec.? □ № Yes If zorwer is "yes" type of consolidation If servers is "so" list the owners and tract descriptions which have actually been consolidated. (Use reverse ade of this form if becomeany. No allowable will be assigned to the well until all interests have been consolidated (by communication, unsurance, forced-pooling, or otherwise) or until a non-standard unst, sliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information SECTION 12 cained have in the god complete to the T-225 best of my browledge and balled. R-36E EVELTN GUSON BY SITTION EVELYN E. GILSON Printed Name ENGINEERING TECHNICIAN Postica ARCO OIL AND GAS COMPANY Computy SEPTEMBER 24, 1992 Date SURVEYOR CERTIFICATION 177 990' I hereby certify that the well location shown i on this plat was plotted from field notes of actual surveys made by me or under mys procession, and that the same is true and: correct to the best of my browledge and belief. 2310' Data Surveyed Signature & Scal of Professional Surveyor 940' /19 2310' Certificate No. 660 2008 1500 1000 508 . 1900 2310 2640 330 770 1320 1650 "

Form C-102 Revised 1-1-89

OCD HOBBS OFSICE

MAY 2 5 1990

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All dis	ances must be from th	ne outer boundaries of	the Section.	
Operator Atlantic Richf:	ield Company	Lea	^{se} tate 157 D		Well No.
Unit Letter Sect:		ł	Range	County	· · · · · · · · · · · · · · · · · · ·
N Actual Footage Location of	12 22:	5	36E	Lea	
330 fee	from the South			et from the West	line
Ground Level Elev: 3482 [†]	Producing Formation Eumont Queen G	as E	umont ∩ueen G		Dedicated Acreage: 320 Acres
2. If more than o interest and roy	ne lease is dedicate valty).	d to the well, ou	tline each and ide		ereof (both as to working
dated by commu	initization, unitizatio	n, force-pooling. e	tc?	have the interests of	all owners been consoli-
If answer is "n this form if nec No allowable wi	lo,'' list the owners a essary.) ill be assigned to the	nd tract descripti well until all inte	ons which have a rests have been o	ctually been consolida	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
	I I I		 		CERTIFICATION
				tained here	ertify that the information con- ain is true and complete to the knowledge and belief.
	 +			Name Position	mo
				Dist. Di Company	rlg, Supv. c Richfield Company
	l 		 	Date 3/31/76	
	 NSL - NSP - 	723 Amended 526 Amended		shown on the notes of a under my s	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
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0 330 660 '90 1	320 1650 1980 2310 26	40 2000	1500 1000 5	Certificate No	

Form 2-102 Supersedes C-128 Effective 1-1-65

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		and a state of the	R COMPLETING THI		t and the	
			SECTION	4		ቅመት አስና የአቅር ሲ. ግን የአቆርባ መሆን መሆን ዓመ እንደ ለመጠበቁ የአስርባ ሆነ የሆነ ላት የተለያዩ የአለባት የሳይሮ (ያ. ትዋወቂ, የመ የተፈልተ ለ
Operator Sinelair Oil			Lease State 15	, «D»	160 A34	11 Melto 41
Unit Letter	Section 12	Township 22 South	Range 36 1	Court Court	y loa	
Actual Footage Lo 330	cation of Well: feet from the	South H	ne and 2310	feet from t	he West	line
Ground Level Elev 3495		ormatica DOM	Pool	unt Gas Peol		Dedicated Acreage: 320 Acres
who has the rig another. (65-) 2. If the answer to wise? YES	ht to drill vico an 3–29 (e) NMSA 19 question one is NO 1	d to produce from a 35 Comp.) "no," have the inte 1 answer is "yes,"	ny pool and to appro etests of all the own Type of Consolidat owners and their resp	priate the productions been consolidated and the production of the	on either for hin ited by communit	. ("Owner" means the personself or for bimself and tization agreement or other-
		SECTION E				
					in SECTION plete to the belief. Name Position D1V. CJ Company	
					Date October I hereby c	ertify that the well location
					plotted fro surveys ma supervisio	
	2310'				and/or Lar	11/8/39 I Professional Engineer nd Surveyor
0 330 660 99	0 1320 1650 19	80 2310 2640	2000 1500	1000 500	G Certificate	len Staley No. 123

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

1 4 ¥ 3

5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

COMPOSITION + Samber of A.C. Mana Course				d Reproc 🧠 Prohibite
IOUNTY LEA FIELD	Eumont		STATE NM	0005
ATLANTIC RICHFIELD CO			API MIN C	8895
NO 7 LEASE State 157 "D	11		мар	
Sec 12, T22S, R36E			(O ORD	
330' FSL, 2310' FWL c	f Sec			-18 NM
4 mi SW/Eunice	RESP		78 REv 1-11	-79
	WELL CLASS:	INT DX ET	NDG LLEV	1_ 8
8 5/8" at 289' w/150 sx	FORMATION	DATUM	LORMATION	DATUM
5 1/2" at 3659' w/250 sx				
		1		
	1D 3761' (QUEN)	Рво 2635'	
IP (Yates) Perfs 2717-292	28' F 1557 MC	CFGPD.	Pot based o	on
24 hr test thru 37/64" cl	nk. GOR (NR)	; gty (NR); CP Pki	-;
TP 600#		, , , , ,		

		2/021	CT	PD 2700*	WO	
CONTR	OPRS ELEV	3482 '	GL	PD 2700		

-OWWO F.R.C. 2-10-79 (Orig. Repollo Oil Co., comp. 11-27-39 from (Grayburg) OH 3659-3761', OTD 3761'; OWWO & Re-Comp 9-6-54 thru (Grayburg) Perfs & OH 3610-3700', OTD 3761', OPB 3700'; OWWO & Re-Cmp. dual by Sinclair Oil & Gas, Inc. thru (Queen) Perfs 3142-3540' & (Grayburg)Perfs & OH 3610-3700', OTD 3761', OPB 3700') TD 3761'; PBD 2635'; Complete Sqzd 3142-3540' w/300 sx Perf (Csg Sqze) @ 2970', 2980' Sqzd 2970-80' w/75 sx Set pkr @ 2400', cmt'd dn csg to 2650' w/ 100 sx DOC to 2635' Perf (Yates) 2717-2928' w/1 SPF

2-5-79

2-2-18 NM

LEA ATLANTIC RICHFIE	Eumont LD CO. 7 State 1 Sec 12, T		NM Page	#2
Aci Fra	ntinued Ld (2717-2928') 200 Ac (2717-2928') 20, Ls CO ₂	0 gals 000 gals + 20,000		
2-10-79 CON	PLETION ISSUED			

2-2-18 NM IC 30-025-70032-79

Top YATE @ 2732'. he it is 2977' Top Gime @ 3512' Paig of 3142-3540 and in the Same 7K as May Conser Just

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JEW MEXICO OIL CONSERVATION COMMISSION