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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. 157</p>
<p>2. Name of Operator Atlantic Richfield Company</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240</p>		<p>8. Form or Lease Name State 157 "D"</p>
<p>4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 36E NMPM.</p>		<p>9. Well No. 1 8</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3498' GR</p>		<p>10. Field and Pool, or Wildcat Arrowhead Grayburg</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

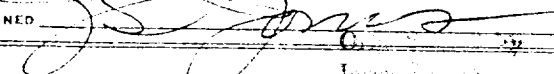
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

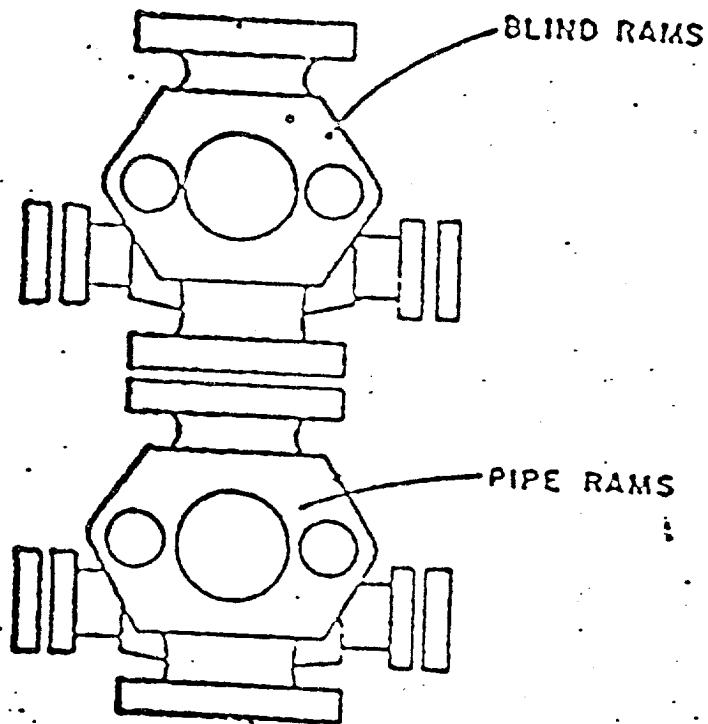
The above well was shut-in on 5/1/68 because it was uneconomical to produce. There are no other zones of interest to test. This well is presently completed OH 3665-3777'. TD 3777'. Top of salt @ 1442'. Base of salt 2552'.
8-5/8" OD 32# csg set @ 278' & cmt'd w/150 sx.
5-1/2" OD 17# csg w/6' of 7" OD 24# csg on top set @ 3665' & cmt'd w/150 sx.
Propose to plug & abandon in the following manner:
1. Rig up, kill well, install BOP & POH w/completion assy.
2. RIH w/5 1/2" cmt retr on 2-3/8" OD EUE tbg, set retr @ 3565'.
3. Displace 65 sx Cl C cmt cont'g 4% gel thru retr @ 3565', pull out of retr & spot 5 sx on top.
4. Fill hole w/heavy gelled mud between all cmt plugs.
5. Run free point on 5 1/2" OD csg, cut & pull from free point, estimated to be @ approx 2550'.
6. Spot 65 sx Cl C cmt cont'g 4% gel across 5 1/2" OD csg stub & bottom of salt @ 2550'.
7. Spot 65 sx Cl C cmt cont'g 4% gel across top of salt @ 1442'.
8. Spot 40 sx Cl C cmt cont'g 4% gel across 8-5/8" csg shoe @ 278'.
9. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean & level location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CLOSING
TO BE APPROVED.

Expires 10/1/76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 5/26/76
APPROVED BY Jerry D. Smith Dist 1, Supv.	TITLE	DATE 5/26/76
CONDITIONS OF APPROVAL, IF ANY:		



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name State 157 "D"

Well No. 8

Location 330' FSL & 990' FWL
Sec 12-22S-36E, Lea County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.