

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	WELL API NO. 30-025-08897
2. Name of Operator Marathon Oil Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	6. State Oil & Gas Lease No. NMA-2614
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>22-S</u> Range <u>36-E</u> NMPM LEA County	7. Lease Name or Unit Agreement Name McDONALD STATE A/C 2
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3441	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD PAY & FRACTURE STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON HAS RECENTLY COMPLETED THE WORK TO ADD PAY AND FRACTURE STIMULATE THE EUMONT: YATES, 7-RIVERS QUEEN PAY IN THE McDONALD STATE A/C 2 #11. PLEASE SEE THE ATTACHED SUMMARY OF THE COMPLETED WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Hodges TITLE FIELD TECHNICIAN DATE OCT. 8, 1996
TYPE OR PRINT NAME SCOTT HODGES TELEPHONE NO. 505-393-7106

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE OCT 11 1996
CONDITIONS OF APPROVAL, IF ANY:

Marathon Oil Company
McDonald State A/C 2 Well No. 11
Attachment to C-103 Subsequent
October 9, 1996

1. MIRU. Test safety anchors. POOH with rods and pump. ND wellhead and NU BOPE. POOH with 2500' 2 7/8" tubing.
2. PU RBP and 2 3/8" tubing, run and set at 3350'. Spot 10' sand on RBP, POOH with tubing.
3. RU wireline and test lubricator. Perorate Eumont perfs, 2 JSPF, 120° phasing from 2642-3206'. RD wireline.
4. RIH w/RBP and RTTS pkr. Set RBP at 3316' and pkr at 3008'. RU acid company. Pump 2000 gallons 7 1/2% acid with 80 ball sealers. Bled well down, released pkr and ran tubing and latched onto RBP and POOH.
5. Ran RBP with pkr and tubing; set RBP at 3008' and set pkr at 2561'. RU acid company and pumped 5000 gallons 7 1/2% acid with 300 ball sealers. POOH with pkr, RBP and tubing.
6. RIH with pkr and tubing and set at 2561'. RU swab and swabbed well. POOH with pkr and lay down 2 3/8" tubing.
7. RIH with 3 1/2" tubing and pkr; set pkr at 2533'. RU frac company and frac Eumont with 376,000# 16/30 Brady Sand with 65 and 70% CO₂. RD frac company. RU Guardian Well Equipment and flow well to recover CO₂.
8. RU coiled tubing unit and circulated fill sand. Kill well and POOH with pkr and 3 1/2" tubing, laying tubing down. RIH with 2 3/8" tubing and bailer, bailed sand. POOH with bailer. RIH with retrieving head and 2 3/8" tubing. Retrieved RBP at 3008' and POOH.
9. RIH with tubing and TAC. ND BOP, NU wellhead. RIH with pump and rods, spaced well out, hung on, and placed back on production.