



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5950

Jennifer A. Salisbury
CABINET SECRETARY

April 29, 1996

Marathon Oil Co.
ATT: Kelly Cook
P. O. Box 2409
Hobbs, NM 88240-2409

RE: Reclassification of Well
McDonald State A/C-2, #11-A
Sec. 13-T22S-R36E
Eumont Yates SR-QN Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil-Ratio Test the above-referenced well will be reclassified from gas to oil effective July 1, 1996, and the gas allowable cancelled on that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by June 28, 1996.

If the well is to be reclassified from gas to oil you will need to file the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective July 1, 1996, changing the transporter to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Jerry Sexton
Supervisor, District I

JS:nm

Reclass Gas to
Oil
7/1/96

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

Form C-116
Revised 1/1/89

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

4-19-96

Operator		Pool		County												
Marathon Oil Company		EUMONT; YATES 7 RIVERS QUEEN (OIL)		LEA												
Address		P.O. Box 2409, Hobbs, NM 88240														
LEASE NAME		WELL NO.	LOCATION	DATE OF TEST	TYPE OF TEST - (X)	Scheduled	Completion	Special	GAS - OIL RATIO							
		U	S	T	R											
ONALD STATE A/C 2		11	A	13	22	36	03/11/96	P		140	ZA	24	6	3.5	168	48000
Subsidiary A to 0		26	J	13	22	36	03/06/96	P		40	M	24	61.8	1.2	66	33000
		33	I	13	22	36	03/24/96	P		45	M	24	88.4	4	32	8000

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
KELLY COOK

Printed name and title
APRIL 10, 1996 393-7106

Date Telephone No.