



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

June 15, 1995

Marathon Oil Company  
P. O. Box 552  
Midland, TX 79702-0552

RE: Reclassification of Well  
McDonald State A/C-2, #11-A  
Sec. 13-T22S-R36E  
Eumont Yates SR-QN Pool

Gentlemen:

The annual Gas-Oil Ratio Test for the above referenced well indicated this well should be reclassified from an oil well to a gas well in the Eumont Pool, with the oil allowable being cancelled effective July 1, 1995.

If this test does not reflect the proper classification of this well, please submit a re-test by June 29, 1995.

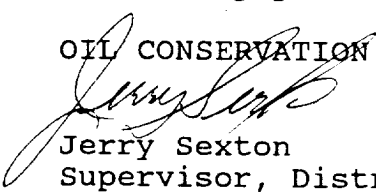
If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) C-104 showing reclassification from oil to gas effective July 1, 1995, and indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS:nm

*Rec'd  
June 16, 1995  
[Signature]*

Submit 2 copies to Appropriate District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## GAS - OIL RATIO TEST

Operator <b>Marathon Oil Company</b>		Pod <b>Eumont Yates SRQ</b>		County <b>Lea</b>											
Address <b>P.O. Box 552, Midland, TX 79702</b>															
LEASE NAME	WELL NO.	LOCATION		DATE OF TEST	TYPE OF TEST - (X)	SCHEDULED <input checked="" type="checkbox"/>	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>	GAS - OIL RATIO CU/FT/BBL			
		U	S						T	R			WATER BBL.S.	PROD. DURING TEST OIL BBL.S.	GAS M.C.F.
<b>Mott State</b>	<b>4</b>	<b>P</b>	<b>30</b>	<b>19</b>	<b>37</b>	<b>2-25-95</b>	<b>F</b>	<b>OPEN</b>	<b>40</b>	<b>M</b>	<b>24</b>	<b>1</b>	<b>0</b>	<b>308</b>	<b>-</b>
<b>Emott State</b>	<b>6</b>	<b>J</b>	<b>30</b>	<b>19</b>	<b>37</b>	<b>3-6-95</b>	<b>F</b>	<b>OPEN</b>	<b>48</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>346</b>	<b>-</b>
<b>McGrall State</b>	<b>1</b>	<b>N</b>	<b>26</b>	<b>19</b>	<b>36</b>	<b>3-5-95</b>	<b>P</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>2</b>	<b>17</b>	<b>8500</b>
<b>McGrall State</b>	<b>3</b>	<b>K</b>	<b>26</b>	<b>19</b>	<b>36</b>	<b>3-5-95</b>	<b>F</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>164</b>	<b>-</b>
<b>W. H. Laughlin</b>	<b>3</b>	<b>G</b>	<b>9</b>	<b>20</b>	<b>37</b>	<b>2-24-95</b>	<b>F</b>	<b>OPEN</b>	<b>36</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>414</b>	<b>-</b>
<b>W. H. Laughlin</b>	<b>5</b>	<b>H</b>	<b>9</b>	<b>20</b>	<b>37</b>	<b>3-5-95</b>	<b>F</b>	<b>OPEN</b>	<b>38</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>64</b>	<b>-</b>
<b>W. H. Laughlin</b>	<b>6</b>	<b>F</b>	<b>9</b>	<b>20</b>	<b>37</b>	<b>2-24-95</b>	<b>F</b>	<b>OPEN</b>	<b>66</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>531</b>	<b>-</b>
<b>McDonald State A/C #2</b>	<b>11</b>	<b>A</b>	<b>13</b>	<b>22</b>	<b>36</b>	<b>3-30-95</b>	<b>P</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>2</b>	<b>236</b>	<b>118,000</b>
<b>McDonald State A/C #2</b>	<b>26</b>	<b>J</b>	<b>13</b>	<b>22</b>	<b>36</b>	<b>3-15-95</b>	<b>P</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>4</b>	<b>1</b>	<b>92</b>	<b>92,000</b>
<b>McDonald State A/C #2</b>	<b>33</b>	<b>I</b>	<b>13</b>	<b>22</b>	<b>36</b>	<b>3-7-95</b>	<b>P</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>38</b>	<b>2</b>	<b>36</b>	<b>18,000</b>
<b>Gertha Barber</b>	<b>4</b>	<b>K</b>	<b>5</b>	<b>20</b>	<b>37</b>	<b>3-2-95</b>	<b>P</b>	<b>-</b>	<b>24</b>	<b>M</b>	<b>-</b>	<b>70</b>	<b>0</b>	<b>100</b>	<b>-</b>
<b>Gertha Barber</b>	<b>11</b>	<b>D</b>	<b>5</b>	<b>20</b>	<b>37</b>	<b>3-5-95</b>	<b>P</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>70</b>	<b>0</b>	<b>422</b>	<b>-</b>
<b>Bertha Barber</b>	<b>15</b>	<b>C</b>	<b>5</b>	<b>20</b>	<b>37</b>	<b>3-5-95</b>	<b>F</b>	<b>-</b>	<b>-</b>	<b>M</b>	<b>24</b>	<b>0</b>	<b>0</b>	<b>642</b>	<b>-</b>

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Thomas M. Price AET

Printed name and title

4-7-95

Date

915-687-8324

Telephone No.