

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 5-1-93
Purchaser TEXACO EXPL & PROD INC. Pool EUMONT
Operator MARATHON OIL CO. Lease McDONALD STATE A/C-2
Well No. #11 Unit Letter A Sec. 13 Twn. 22 S Rge. 36 E
Dedicated Acreage 160 Revised Acreage 0 Difference -160
Acreage Factor 1.00 Revised Acreage Factor 0 Difference -1.00
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

RECLASSIFY FROM GAS TO OIL

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In _____ Schedule _____
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____

Supp 1488C 6-13-93

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company						Pod EUMONT YATES SRQ UNIT		County LEA								
Address P.O. Box 552, Midland, Texas, 79702						TYPE OF TEST - (M)		Scheduled <input type="checkbox"/>	Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBQ PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU./FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
MCDONALD STATE A/C 2 G-108	11	A	13	22	36	02-11-93	P			M	24	12		4	200	50,000
MCDONALD STATE A/C 2	26	J	13	22	36	02-10-93	P			M	24	16		5	140	28,000

Handwritten notes:
 11-A
 for price will checkin
 McDonald C.
 4-8-93
 9/1-2
 11-
 11/10

TP

During gas-oil ratio test, each well shall be produce which well is located by more than 25 percent. Operator, order that well can be assigned increased allowances when Gas volumes must be reported in MCF measured at a Specific gravity base will be 0.60.

tolerance in
ature of 60° F.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

THOMAS M. PRICE ADVANCED ENGINEERING TECH.

Printed name and title

Report casing pressure in lieu of tubing pressure for any

ing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date _____

915-682-1626

Telephone No.