## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Poo	ol <u>Ecamont</u>			Formation	n <u>(1986</u> -	Sta		County	Lea	
Pool Ecanat Form Initial X Annual					Special			Date of	Test_2	8-27-58 s -5-50
Con	mpany The C	hio Oil 8	inapatan:		Lease	Sesto Mi	Samold A/:	≥ <u>3</u> We]	Ll No	\$ 7
Uni	it A	Sec13_	Twp	22) Rg	ge. <u>181</u>	Pur	chaser (	raian Da:	in Pip	alina Campany
Casing 70 QD Wt. 244 I.D. 6.336 Set at 3632 Perf. 3438 To 3498										
Tub	oing 2 7/80	Wt. 6.34	I.D.	2.491Se	t at_3	538 P	erf <u>355</u>	30	To	3592
	Pay: From									
	ducing Thru									
Dat	e of Comple	5 <b>2</b> 0#:	0/14/5	Packe	r250%	3.	ngLe-Brade Reservo	enhead-G. oir Temp.	G. or (	G.O. Dual
	First 4 rai 24 hour fle	tos <b>th</b> ru	frover	Com Charles	t.			· <del>-</del>		
Tes	ted Through	(Prover	) <del>(</del> Shen	(Meter				Туре Тар	s <b>P</b> I	ps
~			w Data		<del></del>	Tubing	g Data	Casing D	ata	
No.		(Choke		ss. Diff.	Temp.					Duration
No.	Size	(Orific Size		ig h <sub>w</sub>	o <sub>F</sub> .	psig	°F.	psig	□ <sub>F</sub> .	of Flow Hr.
SI						785.8	_1	838.5	-	68 3/4 hr.
1. 2.	en (Prevor)	8/16 "		0.4 / - 4	33	775.2	~	799.4	•	3 hr.
3.	)1	7/32 "	11 6.5	5.1 5.1 8.5	61 64	736.6	*	725.5	-	3 hr.
4.	ŧ	1/411	11 53	3.7	62	678.3	44	659.7	-	3 hr.
5.	" (Line)	1 1/4" C		3 7 13 2	<u>58</u>	517.2	*	584.0 454.2	-	3 hr.
			Pressure		Factor					
No.		,	h ne	Pressure	Flow Fac	Temp. tor	Gravity Factor	Facto:	r	Rate of Flow Q-MCFPD
	(24-Hou	ur) $$	h <sub>w</sub> p <sub>f</sub>	Pressure psia	Flow Fac F	Temp. tor	Gravity Factor Fg	Facto:	r	Q-MCFPD @ 15.025 psia
1.	(24-Hou	ar) \	a	Pressure psia	Flow Fac F	Temp. tor t	Gravity Factor Fg 0.5463	Factor Fpv	r	Q-MCFPD @ 15.025 psia 289
1. 2.	(24-Hou 0.3418 0.7851	ur)	eq sa	Pressure psia 0:3.2 7:8.3	Flow Fac F	Temp. tor t	Gravity Factor Fg 0.9463	Facto: F <sub>pv</sub> 1,099	r	Q-MCFPD @ 15.025 psia <b>289</b> 535
1. 2. 3.	(24-Hou 0.3418 0.7851 1.0834	ur)	a	Pressure  psia  6:3.2  7:8.3	Flow Fac F 001	Temp. tor t	Gravity Factor Fg 0.9463 0.9463	Factor F <sub>pv</sub> 1.099 1.085	r	Q-MCFPD @ 15.025 psia 289 595 739
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1. 2. 3. 4. 5. Sas I	(24-Hou 0.3418 0.7851 1.0834 1.4030 10.24 Liquid Hydro ity of Liqui 0.850 Static pre	carbon Rad Hydroca	atio Carbons (1-e-	Pressure  psia  0:3.2  7:8.3  5:2.1  5:2.1  FRE	Flow Fac F 001 0.995 0.995 1.003 ESSURE C. cf/bbl. deg.	temp. tor t 0 2 ALCUIATI	Gravity Factor Fg  0.9463 0.9463 0.9463 ONS Specify Specify	Factor Fpv 1.099 1.085 1.076 1.054  fic Gravit	ty Sepa	Q-MCFPD @ 15.025 psia 289 535 719
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REMARKS

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (Pw). MCF/da. @ 15.025 psia and 60° F.
- $P_c$ = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- PwT Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- hw Differential meter pressure, inches water.
- Fg Gravity correction factor.
- Ft Flowing temperature correction factor.
- Fpv Supercompressability factor.
- n \_ Slope of back pressure curve.
- Note: If  $P_{\rm W}$  cannot be taken because of manner of completion or condition of well, then  $P_{\rm W}$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_{\rm t}$ .