

THE OHIO OIL COMPANY

New Mexico Oil Conservation Commission

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July 14, 1958

C A 160-acre non-standard Gas Proration Unit in the Eumont Gas Pool consisting of the NE/4 of Section 13, T-22-S, R-36-E, Lea County, New Mexico, on which is located the State McDonald A/C 2 Well No. 11 which we are proposing to dual with the present Arrowhead Oil Zone. This well is located 330 feet from the north and east lines of Section 13, and was completed in the Arrowhead Oil Pool prior to the effective date of Order R-520 in Case No. 673.

O A 480-acre non-standard Gas Proration Unit in the Eumont Gas Pool consisting of the NW/4 and S/2 of Section 13, T-22-S, R-36-E, Lea County, New Mexico, on which is located the State McDonald A/C 2 Well No. 26, which is presently a gas well in the Eumont Gas Pool with a 640-acre Standard Gas Proration Unit assigned to it. This well is located 1980 feet from the south and east lines of Section 13.

O Approval of the location of each of the wells for the purpose of production from the respective units described above is also requested.

P The Ohio owns the oil and gas leasehold estate on the acreage included in the proposed units and the two wells which are described above. The entire acreage covered by these two proposed units falls within the limits of the Eumont Gas Pool and is reasonably presumed to be productive of gas from that pool.

P Unless the proposed dual completion, well locations and revision of proration units are approved, The Ohio will be deprived of a fair opportunity to produce its just and equitable share of the natural gas in the Eumont Gas Pool. Our Well No. 11 was selected for this proposed dual completion because it is the highest well structurally in the NE/4 of Section 13, and it is the only well that contains large enough casing (7" O.D.) to permit the running of another casing string inside of it. The proposed completion in the Eumont Gas Zone will increase the life of this well to an extent where the life of the present casing may be exceeded. The use of Well No. 11 will permit us to remedy this situation, if it should occur. The granting of the relief sought by this application will protect correlative rights and will not cause, but will prevent waste.

Y A plat is attached hereto which indicates the location of the proposed units, the wells, and the location of the surrounding tracts. A copy of this application with diagram and plat attached has been sent by registered mail to each of the operators named on the attached list.

The Ohio therefore requests that the Commission grant the necessary authority for the dual completion and, contingent upon successful dual completion of Well No. 11, that the Commission approve the location of the wells, cancel the existing standard unit and create the two non-standard proration units as described above, all without further notice or hearing and pursuant to the provisions of the applicable rules and regulations.

# THE OHIO OIL COMPANY

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A 100-acre non-standard gas production unit in the Mount Gas pool consisting of the NE 1/4 of Section 13, T-12-S, R-12-E, Lee County, New Mexico, on which is located the State McDonald No. 1 Well No. 11 which we are proposing to dual with the present McDonald Oil Zone. This well is located 300 feet from the north and east lines of Section 13, and was completed in the McDonald Oil pool prior to the effective date of Order No. 13, 1938, No. 67.

A 100-acre non-standard gas production unit in the Mount Gas pool consisting of the NW 1/4 and NE 1/4 of Section 13, T-12-S, R-12-E, Lee County, New Mexico, on which is located the State McDonald No. 1 Well No. 12, which is presently a gas well in the Mount Gas pool with a gas production unit as stated to it. This well is located 100 feet from the south and east lines of Section 13.

Approval of the location of each of the wells for the purpose of production in the respective units described above is also requested.

The Ohio owns the oil and gas leasehold estate on the acreage included in the proposed units and the two wells which are described above. The acreage covered by these two proposed units falls within the limits of the Mount Gas pool and is reasonably presumed to be productive of gas from that pool.

Unless the proposed dual completion, well locations and revision of production units are approved, the dual will be deprived of a fair opportunity to produce the gas and realistic share of the natural gas in the Mount Gas pool. Our well No. 11 was selected for this proposed dual completion because it is the largest well structurally in the NE 1/4 of Section 13, and it is the only well that contains large enough casing (7" O.D.) to permit the running of another casing string inside of it. The proposed completion in the Mount Gas zone will increase the life of this well to an extent where the life of the present casing may be extended. The gas well No. 12 will permit us to remedy this situation. It should occur, the granting of the relief sought by this application will result in completion of this well and will not cause any other well to be completed.

A plat is attached hereto which indicates the location of the proposed dual completion and the location of the surrounding tracts. A copy of this application with diagram and plat attached has been sent by registered mail to each of the operators named on the attached list.

It is respectfully requested that the Commission grant the necessary authority for the dual completion and consent upon successful dual completion of well No. 11, that the Commission approve the location of the wells, cancel the existing standard unit and create the two non-standard production units as described hereby and afford further notice or hearing and pursue to the provisions of the applicable rules and regulations.