Case No. 10260 Order No. R-9483 Page 7

- (12) The operator shall monitor the pressure annually and the fluid monthly on the following two Eumont gas wells with completion intervals extending into the unitization formation. At such time as either the pressure or the fluid composition of either well indicates potential migration of unit fluids into either wellbore, the operator shall cause the affected gas well to be plugged back out of the unitized interval and isolated from the unit:
 - (1) Chevron W.A. Ramsay B-2 well, Unit E, Section 25, T21S, R36E
 - (2) Amerada Hess P.A. State No. 5 well, Unit N. Section 18, T22S, R37E
- (13) Unless converted to injectors, the operator shall not be required to isolate the unitized interval in the following wells from the non-unitized interval:

Operator	Lease	<u>Well</u>	<u>Lo</u> cation
Conoco	Lockhart B-1	5	Unit O, Sec. 1, T22S, R36E
/Marathon	McDonald State	12	Unit B, Sec. 13, T22S, R36E
Marathon	McDonald State	13	Unit C, Sec. 13, T22S, R36E
Rasmussen	State A "AC" 2	16	Unit I, Sec. 11, T22S, R36E
Rasmussen	State A "AC" 2	17	Unit H, Sec. 11, T22S, R36E

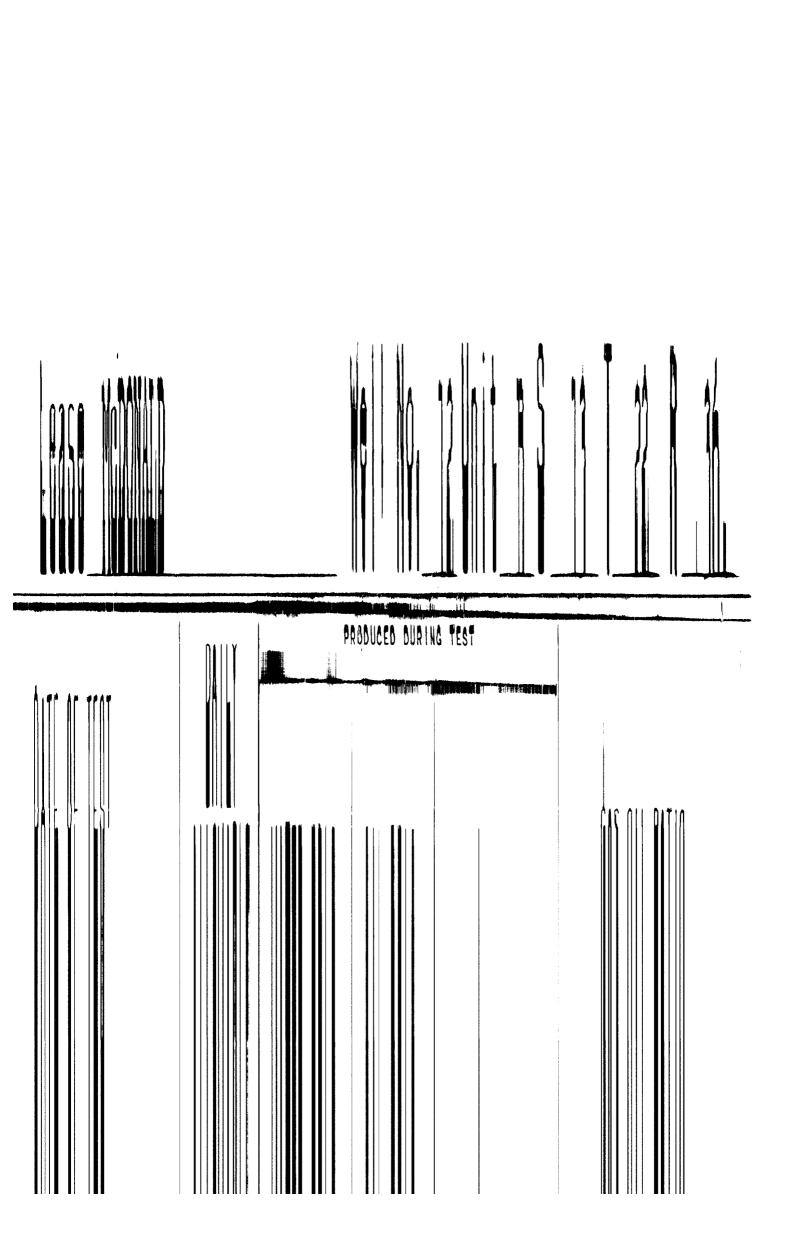
- (14) Said waterflood project shall be governed by the provisions of Rules 702 through 708 of the Division Rules and Regulations.
- (15) Monthly progress reports shall be submitted to the Division in accordance with Rules 706 and 1115.
- (16) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Pool ARROWHEAD GRAYBURG Operator - Marathon Oil Company Chevron USA Inc:

Lease McDonald Arrowhead Grayburg Utwell No. -12 Unit B S 13 T 22 R 36

DATE OF TEST Daily Allowable			PRO	PRODUCED DURING TEST			Packer
		Water, Bbls.	Water, Bbls. Oil, Bbls.		Gas-Oil Ratio	Leakage Field	
10-5-70	<u> </u>		3147	?, ? ∵7	31 62	1977	
10-12-72		TA.	25.27	3.37	27.83	8258	
3-25-43	34	9 f	42		757 m	No	
	:		; 				

Pool			Operat			
Lease			Well No.	Unit	S T	R
DAME OF MESSE	Daily		ODUCED DURIN		Gas-Oil Ratio	Packer Leakage Field
DATE OF TEST	Allowable	Water, Bbls.	Oil, Bbls.	Gas, MCF	Itatio	Dountage 1 xxxx
			<u></u>			



Piarachon **oir co**mpany OHIO OIL COMPANY

ARROWHEAD

Pool.

Operator OHIO OIL COMPANY

Lease McDONALD		Well No. 12 Unit BS 13 T 22 R 36				
DATE OF TEST	DAILY	Р	RODUCED DURIN			
	ALLOWABLE	WATER, BBLS.	OIL,BBLS.	GAS, MCF	GAS OIL RATIO	
February 1951 24	hrs. 3	17	3	18.3	6100	
``tarrir 3 9 50		i na	_ D			
5-2-50 04 has	in.	al re	27		75TX	
12-10-34 34 la.	18	12.15	12.15	24.9 36.69	3760	
9-23-56 24ht 10-13-59 24-1 10-13-59 24-1 10-18-59 2060	12	4.20 7.37	9.20 7.37	39.48 29.02 74	3053 4291 3938 6348	
16-9-66 24 9-236, 34	4	7.90 7.90	3.70	20.09 20.93 25.24 31.98	9358 57374 6877	
10-31-64 9-20-65 10-30-66 24 10-30-66 24	57 4	20.47 27.83 30.41	5.33 5.52	\$1,48 108 1 75,71	9440 12345 20281 13715	
10-13-68 24	5	5.54 30,33 16.86	5.05	60.44 34.77 31.70	10950 17713 6277	