

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08899
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
8. Well No. 222
9. Pool name or Wildcat Arrowhead - <i>Grayburg</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injector</u>	7. Lease Name or Unit Agreement Name Arrowhead Grayburg Unit
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Chevron U.S.A., Inc.	
3. Address of Operator P.O. Box 1150 Midland, TX 79702	
4. Well Location Unit Letter <u>C</u> : <u>330'</u> Feet From The <u>North</u> Line and <u>2310'</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County	

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7/21/91	13. Elevations (DF& RKB, RT, GR, etc.) 3481 GE.	14. Elev. Casinghead -----
15. Total Depth 3975'	16. Plug Back T.D. 3975'	17. If Multiple Compl. How Many Zones? -----	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name 3664'-3918' Grayburg
21. Type Electric and Other Logs Run SDL - DSN - GR				20. Was Directional Survey Made No
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	19.5#	338'	Unk.	150 sx.	-----
5 1/2"	15.5#	3641'	Unk.	600 sx.	-----

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3241'	3972'	50		2-7/8"	3930'	3890'

26. Perforation record (interval, size, and number) 3664' - 3918', 3 3/8" Guns, 2 JHPF of 164 Holes. total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3781' - 3918'	900 gals. 15% NEFE
3241' - 3972'	500 gals. 50 SX	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Tech. Assistant Date 10/21/91

RECEIVED

OCT 28 1991

12:00
HOBBS OFFICE