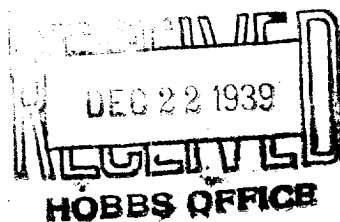


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLYDUPLICATE
WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Ohio Oil Company

Hobbs, New Mexico

Company or Operator

Address

State McDonald

Well No. 13

in NE 1/4 NW 1/4

of Sec. 13

T. 22 S

Lease

R. 36 E

N. M. P. M. South Eunice

Field,

Lea

County.

Well is 330 feet south of the North line and 2310 feet East of the West line of Sec. 13

If State land the oil and gas lease is No. A-2614 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced Dec. 1, 1939 19 Drilling was completed Dec. 20, 1939 19

Name of drilling contractor Noble Drlg Company Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3492 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3640 to 3760 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9 5/8	19 1/2			338	Reg			
5 1/2	15			3641	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9 5/8	338	150	Halliburton	10	40
8 1/8	5 1/2	3641	600	Halliburton	10	40

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3760 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 1, 1940

The production of the first 24 hours was 45 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Noble Drlg Company

EMPLOYEES

Bill Clark

Driller

Red Davis

Driller

S. N. Potest

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21

day of December, 1939

Notary Public

My Commission expires March 2, 1941

Hobbs, New Mexico

Dec. 21, 1939

Name

Position

Supt

Representing

The Ohio Oil Company

Address

Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Gellary
18	40	22	Caliche
40	150	110	Caliche & Shells
150	360	210	Red beds
360	627	267	Red Beds-shells
627	930	303	Red rock
930	1135	205	Red Beds
1135	1272	137	Red rocks
1272	1360	88	Anhydrite
1360	1425	65	Salt-shells
1425	1567	142	Anhydrite-salt broken
1567	2470	903	Salt-anhydrite
2470	2520	50	Salt-shells
2520	2680	160	Anhydrite
2680	2713	33	Anhydrite-lime
2713	2770	57	Lime
2770	2884	114	Anhydrite-lime
2884	2925	41	Lime
2925	2975	50	Lime broken
2975	3760	785	Lime