

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-08900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT
8. Well No. 223
9. Pool name or Wildcat ARROWHEAD; GRAYBURG
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter **D**; **330** feet from the **NORTH** line and **990** feet from the **WEST** line
Section **13** Township **22S** Range **36E** NMPM County **LEA**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/9/01 - 8/10/01

POH W/PROD EQPT. RAN CSG SCRAPER TO 3650'. SET CIBP @ 3640'. CIRC PKR FLUID.
ATTEMPTED TO TST CSG - COULD NOT TST.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 10/17/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Arrowhead Grayburg Unit # 223
API # 30-025-08900
Section 13, T22S, R36E, UL. D

WBS # UWPWB-A10___-ABN
330' FNL & 990' FWL
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the Arrowhead Grayburg Unit # 223.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
3. RIH w/WS. RU Sierra.
4. An existing CIBP was set, 8-10-01, during an attempt to TA the AGU 223. Cap CIBP set @ 3640', w/ 35' CI 'C' cmt, from 3640' to 3605'. Tag Cement.
5. Spot 100' CI 'C' balanced cement plug from 3506' to 3406', 50' above & below, T/Queen formation. Tag cement.
6. Spot 100' CI 'C' balanced cement plug from 2640' to 2540', 50' above & below, Base of Salt. Tag cement.
7. Spot 100' CI 'C' balanced cement plug from 1500' to 1400', 50' above & below, Top of Salt. Tag cement.
8. Perf & Sqz, w/100' CI 'C' balanced cement plug from 388' to 288', 50' above & below 9-5/8" casing shoe. Tag cement.
9. Spot 10 sx CI 'C' balanced cement plug from 70' to surface.
10. ND BOP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
11. Install 4" P&A marker 4' above GL w/the following stamped on it:
ChevronTexaco Corporation
Arrowhead Grayburg Unit # 223
330' FNL & 990' FWL
T22S, R-36E, Sec. 13, UL D
Lea County, NM
12. Remove all equip, deadman, and junk from location.
13. Fill any pits and level location.

Class C Cement:
1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

Casing	Depth
Surf Csg	9-5/8" @ 338'
Prod Csg	5-1/2" @ 3690'
Formation Tops	Depth
T/Rustler	1357'
T/Salt	1450'
B/Salt	2590'
T/Queen	3456'
T/Penrose	3575'
T/AGU	3647'
T/Grayburg Z-1	3767'

Gwen Wilkinson
Petroleum Engineer
CTN 915-687-7507

PROPOSED P&A WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 223

FORMATION: Grayburg

(Orig. Marathon McDonald "A/C-2" #14)

LOC: 330' FNL & 990' FWL

SEC: 13/D

GL: 3497'

CURRENT STATUS: SI Producer

TOWNSHIP: 22-S

COUNTY: Lea

KB: 3509'

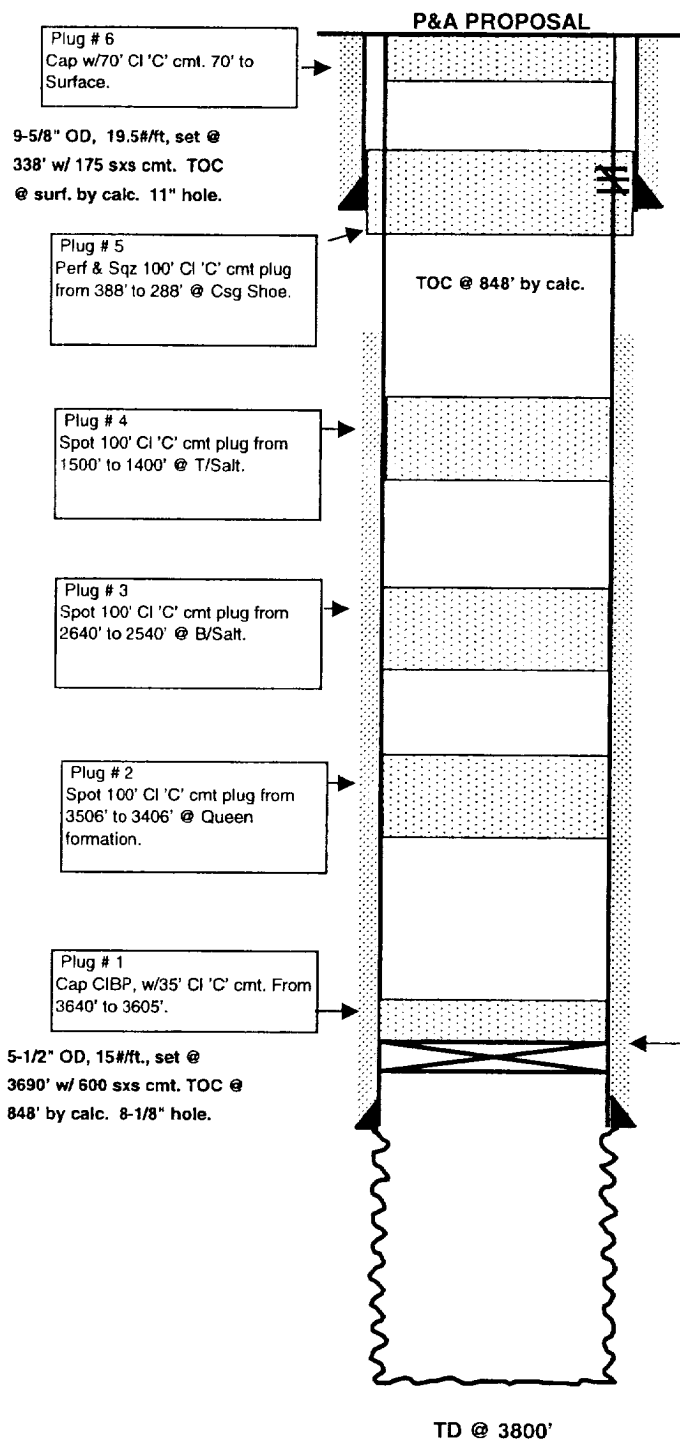
API NO: 30-025-08900

RANGE: 36-E

STATE: NM

DF to GL: 12'

CHEVNO: FA9952



Date Completed: 02- -40

Initial Production: 888 BOPD / 0 BWPD / 280 MCFGPD

Initial Formation: Grayburg From: 3690' To: 3800'

Completion Data:

OH completion.

Workover History:

08-10-01 POH w/rods & tbgs. RIH & set 5-1/2

CIBP @ 3640', Circ w/Pkr FI, NO TEST. Well will be P&A'd.

Additional Data:

T/Rustler @ 1357'

T/Salt @ 1450'

B/Salt @ 2590'

T/Queen @ 3456'

T/Penrose @ 3575'

T/AGU @ 3647'

T/Grayburg Zone 1 @ 3767'

T/Grayburg Zone 2 @ 3802'

T/Grayburg Zone 3 @ 3866'

T/Grayburg Zone 4 @ 3895'

T/Grayburg Zone 5 @ 3945'

T/San Andres @ 3990'