Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-025-08900 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE 😠 FEE [] District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: ARROWHEAD GRAYBURG UNIT Oil Well X Gas Well Other 2. Name of Operator 8. Well No. Chevron U.S.A. Inc. 3. Address of Operator 9. Pool name or Wildcat P.O. Box 1150 Midland, TX 79702 ARROWHEAD; GRAYBURG 4. Well Location Unit Letter 330 feet from the NORTH 990 line and feet from the line Section 13 Township 22S Range County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON** X **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE THE COMMISSION MUST BE NOTICED TO HOURS PRIOR TO THE BEGINNING CA MUSCING OPERATIONS FOR THE CALL TO SE APPROVED. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE REGULATORY O.A.

\_DATE\_

Telephone No.

DATE

Type or print name J. K. RIPLEY

Conditions of approval, if any:

(This space for State use)

APPROVED BY

AGU # 223 API # 30-025-08900 330' FNL & 990' FWL S13-T22S-R36E-Unit D Arrowhead Grayburg Unit Lea County, New Mexico

## PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

- 1. Verify anchors have been set & tested.
- 2. MIRU PU. ND WH. NU BOP.
- 3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3690'. POH.
- 4. Set CIBP @ 3660'. Dump 3 sx Class 'C' cmt on CIPB.
- 5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
- 6. Perform MIT (500 PSI for 30 min.).
- 7. ND BOP. NU WH. RD PU.
- 8. Clean and clear location.

T. Love 687-7645

## **WELL DATA SHEET**

FIELD: Arrowhead

WELL NAME: AGU No. 223

(Orig. Marathon McDonald "A/C-2" #14)

LOC: 330' FNL & 990' FWL

TOWNSHIP: 22-S RANGE: 36-E SEC: 13/D COUNTY: Lea STATE: NM

GL: 3497' KB to GL: 13' DF to GL: 12' FORMATION: Grayburg

**CURRENT STATUS: SI Producer** 

API NO: 30-025-08900 CHEVNO: FA9952

9-5/8" OD, 19.5#/ft, set @ 338' w/ 175 sxs cmt. TOC @ surf. by calc. 11" hole.

TOC @ 678' by calc.

5-1/2" OD, 15#/ft., set @ 3690' w/ 600 sxs cmt. TOC @ 848' by calc. 8-1/8" hole.

CURRENT

TD @ 3800'

Date Completed: 02- -40
Initial Production: 888 BOPD / 0 BWPD / 280 MCFGPD
Initial Formation: Grayburg From: 3690' To: 3800'

Completion Data: OH completion.

err completion.

Workover History:

Additional Data:

T/Queen @ 3456' T/Penrose @ 3575'

T/AGU @

T/Grayburg Zone 1 @ 3767'

T/Grayburg Zone 2 @ 3802'

T/Grayburg Zone 3 @ 3866'

T/Grayburg Zone 4 @ 3895

T/Grayburg Zone 5 @ 3945'

T/San Andres @ 3990'

FILE: WBS223.XLS MRV: 12/29/97

## PROPOSED TA WELL C. . (A SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 223

(Orig. Marathon McDonald "A/C-2" #14)

FORMATION: Grayburg

LOC: 330' FNL & 990' FWL TOWNSHIP: 22-S

RANGE: 36-E

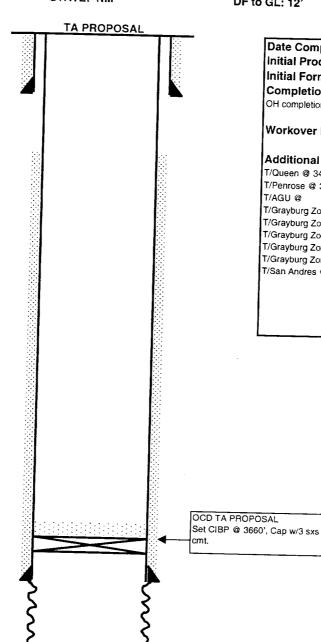
SEC: 13/D COUNTY: Lea STATE: NM

GL: 3497' KB to GL: 13' DF to GL: 12' **CURRENT STATUS: SI Producer** API NO: 30-025-08900

CHEVNO: FA9952

9-5/8" OD, 19.5#/ft, set @ 338' w/ 175 sxs cmt. TOC @ surf. by calc. 11" hole.

TOC @ 678' by calc.



TD @ 3800'

Date Completed: 02- -40

Initial Production: 888 BOPD / 0 BWPD / 280 MCFGPD Initial Formation: Grayburg From: 3690' To: 3800'

Completion Data:

OH completion.

Workover History:

Additional Data:

T/Queen @ 3456' T/Penrose @ 3575'

T/AGU @

T/Grayburg Zone 1 @ 3767'

T/Grayburg Zone 2 @ 3802'

T/Grayburg Zone 3 @ 3866'

T/Grayburg Zone 4 @ 3895' T/Grayburg Zone 5 @ 3945'

T/San Andres @ 3990'

5-1/2" OD, 15#/ft., set @ 3690' w/ 600 sxs cmt. TOC @ 848' by calc. 8-1/8" hole.

FILE: WBS223.XLS MRV: 12/29/97