Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TO TR	<u>ANS</u>	PORTO	L AND NA	TURAL G	AS					
Operator Chevron U.S.A. Inc.							Well API No.					
Address	30-025-08900											
P:O. Box 1150, Midla	nd, Tex	as 79	702	_								
Reason(s) for Filing (Check proper box) New Well		_				her (Please exp		,				
Recompletion	Oil	Change i				ve Date:						
Change in Operator		ad Gas	Dry C	mate		l Name :						
If change of operator give name	-								nange of	f operator		
			., P	.0. Box	552, Mi	dland, To	exas 7	9702				
II. DESCRIPTION OF WELL	AND LE				<u> </u>		·					
Lesse Name Arrowhead Graybu	ro Unit	Unit 223 Arrowhead			d Grayburg			of Lease	of Lease No.			
Location	rg onic	1	A	trownea	u Graybu	rg		XXXXXXX	<u>x</u>			
Unit Letter	_ :_ 330		_ Feet F	rom The	North Li	e and <u>990</u>		eet From The	West	Line		
Section 13 Townsh	22S		Range	36F			Lea					
						mrm,	· · · · · · · · · · · · · · · · · · ·			County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	<u>ISPORTE</u>	OF OF O	IL AN	ID NATU	RAL GAS	<u> </u>		4				
Texas New Mexico Pipeline Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240							
Name of Authorized Transporter of Casinghead Gas VV or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
Texaco Producing Inc.	EURI & PM		10 71		P.O. Box 3000, Tul			sa, Oklahoma 74102				
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.	Rgc.	is gas actual	y connected?	Whe	a 7		•		
f this production is commingled with that	from any oth	er lease or	pool, gi	ve comming	ing order num	ber:						
V. COMPLETION DATA		_,			·							
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
ale Spudded Date Compl. Ready to Prod.				· . · · · · · · · · · · · · · · · · · ·	Total Depth	L	<u> </u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations					<u> </u>		 .	Depth Casing Shoe				
							*					
TUBING, CASING AN					CEMENTI		D					
HOLE SIZE CASING & TUBI				SIZE	DEPTH SET			SACKS CEMENT				
								 				
'. TEST DATA AND REQUES	T FOD A	HOWA	OF E					<u> </u>				
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	mable for thi	s depth or be f	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes		<u></u>			thod (Flow, pu						
ength of Test	Tuking Deserve				Casing Pressu			Choka Siza	Choke Size			
zagui or res	Tubing Pressure			Cring Liesenie			Calous Gills					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gae- MCF			
GAS WELL	1							<u></u>				
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	(pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE		U CON	CEDV	ATION		A.I.		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
In When					Date	• •						
					By Charles to							
Signature D. M. Bohon Technical Assistant					By Rautz							
Printed Name Title . 5/28/9/ (915) 687-7148					Title_					· · · · · · · · · · · · · · · · · · ·		
Date	(717) 00		ohone No									
					1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECUIVED

MAY 2 9 1991

HOMES CANACA