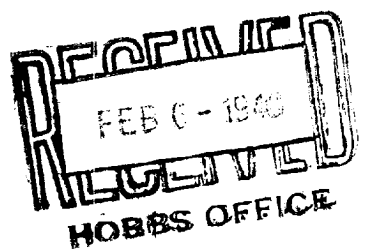


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



0					

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Ohio Oil Company

Hobbs, New Mexico

State McDonald Company or Operator Well No. 14 in ~~NE 1/4~~ of Sec. 13, T. ~~XXXX~~ 22 S
Lease 36 E N. M. P. M., South Eunice Field, East West Lea County.
Well is 330 feet south of the North line and 990 feet west of the East line of Sec. 13
If State land the oil and gas lease is No. A-2614 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced January 9, 19 40 Drilling was completed Feb. 2, 19 40
Name of drilling contractor Noble Drig Corporation Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3509 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3690 to 3800 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9 5/8	19 1/2			338	Reg			
5 1/2	15 1/2			3690	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9 5/8	338	175	Halliburton	10	40
8 1/8	5 1/2	3690	600	"	10	40

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Feb. 16, 1940 19
The production of the first 24 hours was 37 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

Noble Drilling Corporation

EMPLOYEES

Read Driller Red Davis Driller
M. J. Winters Driller S N Potest Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 3 rd

day of February 19 40

Notary Public

My Commission expires March 2, 1941

Hobbs, New Mexico Feb. 3, 1940

Name William Bish

Position Supt

Representing The Ohio Oil Company

Company or Operator

Address Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	19	19	Cellar
19	150	131	Galachie-sand
150	222	91	Red Beds
222	846	124	Red Beds & shells
346	630	284	Red Bed
630	1357	727	Red Rock
1357	1450	93	Anhydrite
1450	1528	78	Salt-anhydrite
1528	1700	172	Salt-anhydrite-shells
1700	1965	265	Salt-anhydrite
1965	2167	202	Salt-anhydrite-shells
2167	2558	391	Salt-anhydrite
2558	2632	74	Anhydrite
2632	2724	92	Anhydrite
2724	2793	69	Lime-anhydrite broken
2793	2896	103	Anhydrite-lime
2896	3085	189	Lime
3085	3142	57	Brown lime
3142	3800	658	Lime