

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McDONALD STATE A/C 2
8. Well No. 17
9. Pool name or Wildcat ARROWHEAD GRAYBURG
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GL:3451 KB:3462

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

4. Well Location
Unit Letter H : 1650 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 13 Township 22 SOUTH Range 36 EAST NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-93 MIRU PU POOH WITH RODS AND TBG. RU HALLIBURTON. SPOTTED 50 SX CMT 3770-3264.
POOH WITH WORK STRING. NDBOP NU WELL HEAD RDMO Waiting for contract rig to finish P&A

Information below was taken from C-103 submitted by Chris Ball, Ball Oilfield Service
12/18/93 MIRU Run TBG to 1519'. Circ Hole with mud. POOH W/tbg

12/22/93 Cut Csg @ 1395'. Not Free. Run Tbg to 1395'. Pump 20 sx cement. WOC.

12/23/93 Tag cement @ 1330'. Cut csg @ 385'. POOH w/csg. Run Tbg to 434' Pump 85 sx cmt. WOC. Tag
plug @ 251'. Pull tbg to 60'. Pump 25 sx cement. cap well. Weld on dry hole marker. Clean Location. Rig
down. Move.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE ENG TECH DATE 1-28-94
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-8324

(This space for State Use)

APPROVED BY Harry W. Liel TITLE OIL & GAS DIVISION DATE DEC 21 1993
CONDITIONS OF APPROVAL, IF ANY: