

Submit 3 Copies
to Appro. state
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30025258840000

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

A-2614

7. Lease Name or Unit Agreement Name

McDonald State A/C 2

8. Well No.

17

9. Pool name or Wildcat

Arrowhead (Grayburg)

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter H Section 13 Township 22S Range 36E NMPM Lea County
Foot From The North Line and 330 Foot From The East Line

Section 13

Township 22S

Range 36E

NMPM

Lea

County

10. Elevation (show whether LF, RKB, RT, GR, etc.)

GL 3451'

KDB 3462'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU.

2. C/O to 3779' TD.

3. Cmt plug TD to 3550'.

4. Pull 4 1/2" csg as possible.

5. Cmt plug 75' above & below cutoff or 1995' to 1845'.

6. Cmt plug 75' above & below surf csg shoe.

7. Cmt plug surf to 50'.

8. Cut off csg 3' below GL. Weld on plate & marker. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T. Thomas M. Price
TITLE Advanced Engineering Tech.

DATE 3/20/92

(915)

TELEPHONE NO. 682-1626

TYPE OR PRINT NAME

Thomas M. Price

(This space for State Use)

On behalf of
Paul Bantz
Geologist

TITLE

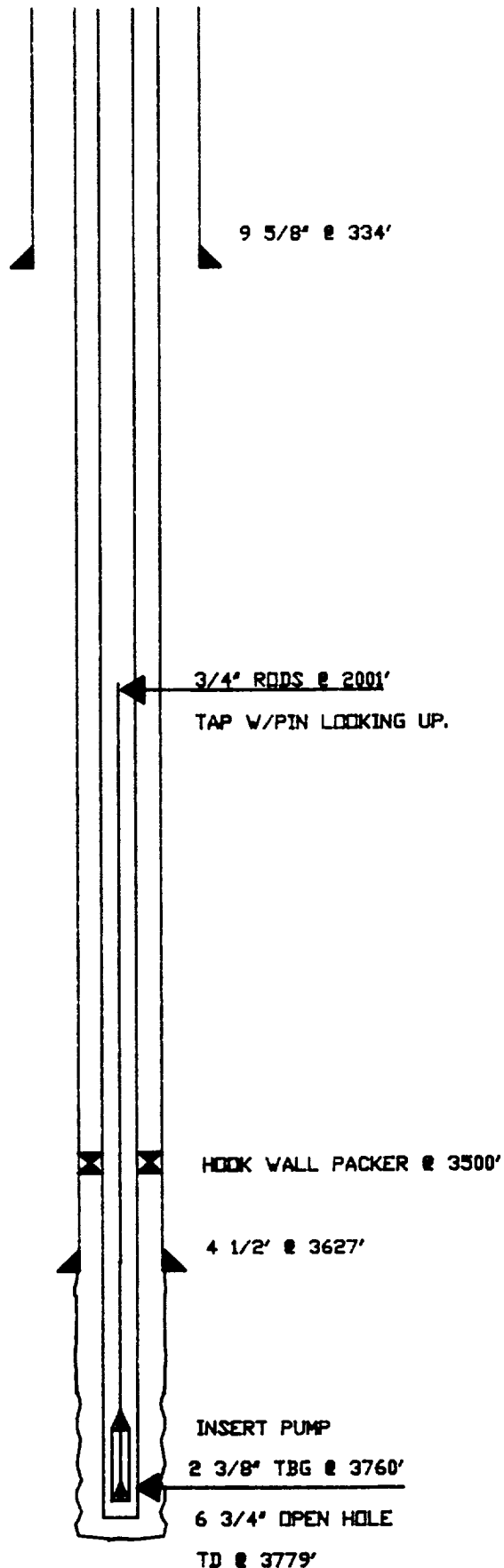
DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APR 01 1992

MARATHON OIL CO.
WELL DATA SHEET



FIELD: ARROW- GRAYBURG

LEASE & WELL: McDONALD STATE A/C 2 # 17

ELEVATIONS: GL 3451' KB 3462'

HOLE DEPTHS: TD 3771' PBD 3779'

LOCATION: 1650' FNL & 330' FEL

SEC. 13, TWP. 22S, RNG. 36E.

SURFACE CASING:

9 5/8" 19.5#/FT @ 334'. CMT. W/125 SX. TOC NOT
RECORDED. CALC. @ SURFACE.

PRODUCTIONS CASING:

4 1/2" 9.5#/FT. @ 3627'. CMT W/200 SX. TOC NOT
RECORDED. CALC. @ 1920'.

TUBING:

2 3/8" 4.7#/FT @ 3760'. 2' x 1 1/2" x 2' PLUNGER
PUMP. 2' 3 CUP HOLD DOWN ON BOTTOM.

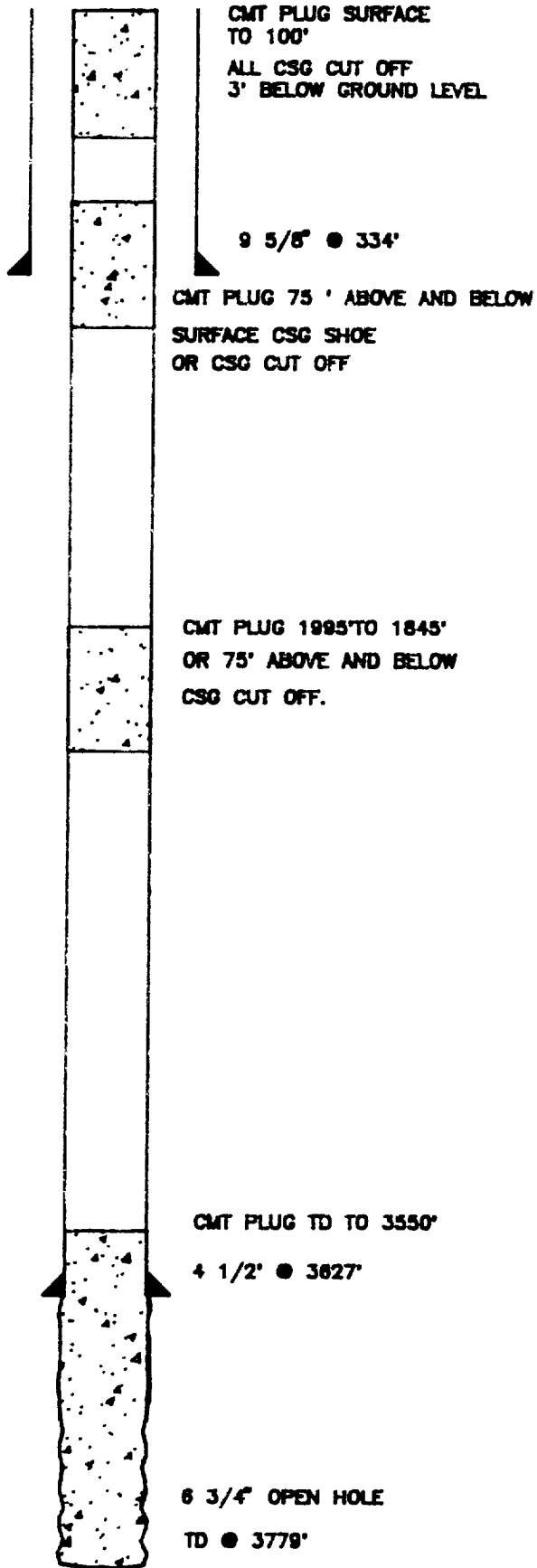
PERFORATIONS:

OPEN HOLE.

NOTE: WELL RECORDS INCONSISTENT AS TO
SURF. CSG SIZE, HOLE SIZE, SURF. ELEVATION.
DRILLING RECORDS INCOMPLETE.

MARATHON OIL CO.

WELL DATA SHEET



FIELD: ARROW-- GRAYBURG

LEASE & WELL: McDONALD STATE A/C 2 # 17

ELEVATIONS: GL 3451' KB 3482'

HOLE DEPTHS: TD 3771' PBTD 3779'

LOCATION: 1850' FNL & 330' FEL

SEC. 13, TWP. 22S, RNG. 36E.

SURFACE CASING:

9 5/8" 19.5#/FT • 334'. CMT. W/125 SX. TOC NOT
RECORDED. CALC. • SURFACE.

PRODUCTIONS CASING:

4 1/2" 9.5#/FT. • 3627'. CMT W/200 SX. TOC NOT
RECORDED. CALC. • 1920'.

PERFORATIONS:

OPEN HOLE

PROPOSED P&A. ACTUAL WORK WILL VARY
HOLE CONDITIONS, ETC.,

NOTE: WELL RECORDS INCONSISTENT AS TO
SURF. CSG SIZE, HOLE SIZE, SURF. ELEVATION.
DRILLING RECORDS INCOMPLETE.