

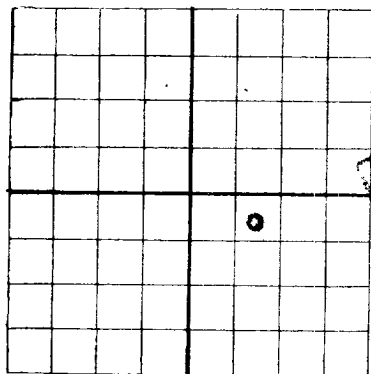
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

RECEIVED
MAY 27 1941
HOBBS OFFICE



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Ohio Oil Company

P. O. Box 1607, Hobbs, New Mexico

St. McDonald Ac/2 Well No. 22 in "J" Unit of Sec. 13, T. 22 S.

R. 36 E. N. M. P. M. Arrowhead Field, Lea County.

Well is 2310 feet south of the ~~xxx~~ line and 1650 feet west of the East line of J-13-22S-36E

If State land the oil and gas lease is No. A-2614 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced April 29th 1941 Drilling was completed May 23, 1941

Name of drilling contractor Olsen Drilling Co. Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3465 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3724 to 3756 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	29.35	8 V	Spang	322	Regular				
4-1/2	9.50	8 Rd.	Spang	3724	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	322	150	Halliburton		
7"	4-1/2	3724	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3756 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 24th, 1941

The production of the first 24 hours was 154 BO/6Hrs. barrels of fluid of which 100% was oil;

emulsion; % water; and % sediment. Gravity, Be. 36 @ 60° F.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. A. Hutchinson Driller M. W. Jones Driller

J. R. Pearce Driller Jack Speaks Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of May 1941

Notary Public

My Commission expires March 2, 1945

Hobbs, New Mexico May 26, 1941

Place Date

Name O. L. Province

Position Foreman

Representing The Ohio Oil Company

Company Operator P. O. Box 1607, Hobbs, New Mexico

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1240	1240	Redbeds - redrock - shale
1240	1330	90	Anhydrite
1330	2520	1190	Salt - Anhydrite
2520	2677	157	Anhydrite - Gypsum
2677	2732	55	Anhydrite - Lime
2732	2783	51	Anhydrite - Gypsum
2783	2823	40	Lime - Anhydrite - Gypsum
2823	2995	172	Anhydrite - Lime
2995	3505	510	Lime
3505	3637	132	Lime - Streaks sand
3637	3756	119	Lime (Total Depth)