

**McDonald State A/C 2 Well No. 26**  
**NMOCD Form C-103**  
**Section 12, Page 2**

1. MIRU PU. POOH with rods. Install BOPE and POOH with tubing. Test BOPE.
2. RIH and set RBP at  $\pm 3140'$ . POOH. RU electric line company. Run GR-CBL-CCL from 3140' to 1140'. Perforate Eumont 2 JSPF from 2753' to 3031' overall. RD electric line company.
3. RIH with a 5-1/2" treating packer on 2-3/8" tubing to 2680' and set. Acidize Eumont perforations 2753' to 3031' with  $\pm 5000$  gals of 7-1/2" NEFE acid.
4. RU swab and recover load volume.
5. Release packer and POOH. PU 5-1/2" treating packer and RIH on 3-1/2" workstring and set at 2680'.
6. Fracture stimulate Eumont perforations with a CO<sub>2</sub> Foam frac(Volumes to be sized after acid job).
7. Flow well back to recover load. Tag for sand fill. Release packer and POOH with 3-1/2" workstring.
8. Cleanout sand fill with coiled tubing if necessary. RIH with retrieving tool and POOH with RBP.
9. RIH with production tubing. ND BOPE and set TAC. RIH with pump and rods, space pump and check pump action.
10. RDMO PU.
11. Start well pumping to test.

Date 4/7/88

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change see below  
Purchaser Northern Natural Pool Eumont  
Operator Marathon Oil Co. Lease McDonald State A/C-2  
Well No. #26 Unit Letter J Sec. 13 Twp. 22 Range 36  
Dedicated Acreage 480 Revised Acreage 0 Difference -480  
Acreage Factor 3.00 Revised Acreage Factor 0 Difference -3.00  
Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_  
remove from gas schedule--was reclassified  
to oil in 1984. \_\_\_\_\_ OCD District No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MONTH	% OF MO.	PREV.ALLOW.	REV.ALLOW.	PREV.PROD.	REV.PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
TOTALS						
Allowable Production Difference.....						
Schedule O/U Status.....						
Revised O/U Status.....						

Effective In \_\_\_\_\_ Schedule  
Current Classification \_\_\_\_\_ To

Note: All gas volumes are in MCF@15.025 psia.

WILLIAM J. LEMAY, Division Director

By \_\_\_\_\_