ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION				
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18. I hereby certify that the information above is true and complete to the best of my knowledge and helief.				

\$ [6NED	Thomas F. Zapatka	Production Engineer	DATE	August 29	, 1983
APPROVED &	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	T;7LE	DATE	SEP 1	1983

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