NEW EXICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which. Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed, during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mari	50	Feb. 2	24, 1950
				(Place)			(Date)
ARE HE	REBY RE	QUESTI	ING AN ALLOWABLE FO	R A WELL KNOWN	AS:		
- Obto (11 Com	ANY	State McDonald a/C 2	Well No. 20	in	M	SE
(Comp	any or Ope	rator)	(Lesse) , T	N73 (D) (Eumont	Gas	Poo
020		Les	County. Date Spudded	12/12/57 Det	e Drilling Com	pleted 14	2/28/57
	indicate le		Elevation 1480 KB	iotal Depth		PDI U	2440
			Top Oil/Gas Pay318	6 [‡] Name of Proc	. Form. Seve	n Alver	8/ Que en
DC	B	A	PRODUCING INTERVAL -				
			Perforations_3186-321	0, 3252-64, 3274-	86, 3360-7	10 & 341	0-40
F	G	H	Open Hole	Depth Casing Shoe	37041	Depth Tubing	3440'
			OIL WELL TEST -				
L K	J	I	Natural Prod. Test:	bble of 1 🗰 1	ble water in	🕶 hrs.	Choke min. Siże
			Test After Acid or Fractu:				
<u>n n</u>		P					UNOKE
	Ŭ	•	load oil used):	bbls,oil,DDIS	water in	,	
1			GAS WELL TEST -				
			Natural Prod. Test:	MCF/Day; Ho	urs flowed	Choke	Size
bing ,Casir	ng and Cem	nting Rec	ord Method of Testing (pitot,	back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fractu				flowed 9
		and a set	Choke Size 1/4# Metho	d of Testing:	well teste	*	
2-5/8*	351	250-3%	Acid or Fracture Treatmen	Licture emounts of mater	ials used. such	h as acid,	water, oil, and
5+1/2"	3704*	1310	Acid or Fracture Treatmen	t (Gree amounts of matter			
2"	3440'	Tbg.	sand): See Rema Casing	Date first new			
6		8-	Press. Bligg Press.	<u>765</u> oil run to tanks			
			Oil Transporter				
		·	Gas Transporter Permi	an Basin Pipe Lin			aid £
marks : T	reated.	5 <u>1.</u> 65 g	perta. 3186-3240,3	252-04.4.32/4-00	₩/900gaua	5	500
	_ _	£	and/att Treated St	S	Q-70-4-34/	LOLIO - T/-	J.V. Gett
nd-acid	&20,00	0 gal.	1 #/ gal. sand/oil				
T 1			formation given above is tru	ie and complete to the o	est of my mov	MICOBC:	
proved			<u>1952</u> , 19, 19		Company or O	perator)	•••••••••••••••••••••••••••••••••••••••
-				ORIGINA By:SIGNED.B		PD	
OII	L CONSE	RVATIO	N COMMISSION	By:SIGNED.B.	(Signatur	c)	
	î₊		1. IN	Title	Sunta		
	rep	6	f mer	Send Con	munications r	regarding w	vell to:
t le	a she a she i sa	- Kiska	- 1497 				
				Name		1997	
				Address. Box 2	LUT, HODDE	A	1100