



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

THE OHIO OIL COMPANY  
(Company or Operator)

State McDonald A/C 2  
(Lease)

Well No. **26**, in **NW** 1/4 of **SE** 1/4, of Sec. **13**, T. **22-S**, R. **36-E**, NMPM.  
**Eumont Gas** Pool, **Lea** County.

Well is **1980'** feet from **south** line and **1980** feet from **east** line of Section **13**. If State Land the Oil and Gas Lease No. is **A-2614**

Drilling Commenced **12/12/57**, 19... Drilling was Completed **12/23/57**, 19...

Name of Drilling Contractor **Carper Drilling Company**  
Address **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until... 19...

### OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...  
No. 2, from... to... No. 5, from... to...  
No. 3, from... to... No. 6, from... to...

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.  
No. 2, from... to... feet.  
No. 3, from... to... feet.  
No. 4, from... to... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	337.90	Guide	-		Surface
5-1/2"	15.5#	"	3707.46	Flexiflow		3186'-3240'	Oil string
						3252'-64', 3274'-86', 3360'-70' & 3410'-40'	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	351'	250 - 38	2 plug		
7-7/8"	5-1/2"	3704'	1310	2 stage		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated **5 1/2"** csg perfs **3186'-3240'**, **3252'-64'** & **3274'-86'** with 500 gals mud acid & 20,000 gals **1 1/2**/gal sand/oil. Treated **5 1/2"** csg perfs **3360-70'** & **3410'-40'** with 500 gals mud acid & 20,000 gals **1 1/2**/gal sand/oil.

Result of Production Stimulation **Flowed at rate of 641.79 MCFD on 1/2" choke with FTP 765%. CP 840f. Produced no fluid on 9 hr. test.**

Depth Cleaned Out **3462' PMTD**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3705' TD feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Completed 2/20/58 19 Well shut in awaiting pipe line connection.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was 641.79 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 1080 lbs.

Length of Time Shut in 12 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1268' N-G/R meas		T. Devonian		T. Ojo Alamo
T. Salt.	1430'	"	T. Silurian		T. Kirtland-Fruitland
B. Salt.	2204'	"	T. Montoya		T. Farmington
T. Yates	2707'	"	T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2953'	"	T. McKee		T. Menefee
T. Queen	3408'	"	T. Ellenburger		T. Point Lookout
T. <del>Permian</del>	3528'	"	T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	175	175	Caliche - R. Bed.				
175	1168	993	R. Bed				
1168	1304	136	" Anhy				
1304	1427	123	Anhy.				
1427	2500	1073	" - Salt				
2500	2540	40	Shale-Anhy-Sand-Dolo				
2540	2620	80	" " Ed.				
2620	3137	517	" " " Dolo				
3137	3192	55	Cored				
3192	3641	449	Shale-Anhy-Sand-Dolo				
3641	3670	29	Cored				
3670	3671	1	Correction				
3671	3692	21	Cored				
3692	3705	13	Shale-Anhy-Sand-Dolo				
			T.D. 3705'				
			P.B.T.D. 3462'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE OHIO OIL COMPANY  
Name SIGNED BY: B. G. HOWARD  
Address Box 2107, Hobbs, New Mexico  
Position or Title Asst. Supt.  
March 6, 1958 (Date)