

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

3/22/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company **McDonald State**, Well No. **1**, in **NE** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

C **14** **228** **36** **Lea** **NMPM.** **Pool**

Unit Letter
Lea

County. Date Spudded **7/30/60** Date Drilling Completed **8/14/60**

Elevation **3532** **GL** Total Depth **3985** PBD **3951**

Top Oil/Gas Pay **3604** Name of Prod. Form. **Queen - Lea**

PRODUCING INTERVAL -

Perforations **3604-10, 3709-18, 3874-82, 3918-26**

Open Hole Depth Casing Shoe Depth **3596.37** Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **6** bbls. oil, _____ bbls water in **24** hrs, **0** min. Size **20/64"**

GAS WELL TEST - **Gas 295,000 CF Tbg. Press. 120# Csg. 280#**

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1,000 gals MCA 49,180# ed & 968.82 Bbls. crude & rfd. oil, / Flush**

Casing **280#** Tubing **120#** Date first new oil run to tanks **3/16/61**

Oil Transporter **McWood Corporation**

Gas Transporter **Continental Oil Co.**

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	322	225
5 1/2"	3984	300
2" EUE @	3596.37	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **MAR 22 1961**, 19

Southwest Production Company

(Company or Operator)
Original signed by
Carl W. Smith

OIL CONSERVATION COMMISSION

By: _____ (Signature)

Title: **Production Superintendent**

Send Communications regarding well to:

Southwest Production Company

Name: **162 Petr. Center Bldg., Farmington, N.M.**
Address: _____

By: _____

Title: _____