			CO OIL CO						FORM C-103 (Rev 3-55)
		MISCEL	LANEOUS	REPOI	RTS O	NWELLS	0000 -		
	(5	ubmit to approp	riate District	Office as	per Con	mission Ru	OFFICE 0	00	
Name of Company		Production (Company	Addre		CO SEP	M g	\$ 57	on N.M.
Lease			Well No.	Unit Letter	Section	Township		Range	
	onald State		#1	Ç	14	22			
Date Work Perform	hea		imat.	E. (Chack	abbechei				
Beginning D	rilling Operation		ising Test and				Explain):		
Plugging	ining operation		emedial Work		-				
pushed cast bottom @ 3 Schlumberge ran tbg. & perf. w/4	t iron pluğ 902' - shot er pushed c set pkr @ jpf 3604-10 lled thg. d	to 3910' da e jpf fr. 3 ast iron BP 3658'. Swal , ran tbg. 3 rid. BP © 30	mped 100# 3874-82'. to 3800', 10 bbls. 3574.50'. 570 & push	Hydron Set pk dumped 8/21/60 Swab 70 ed to 39	Lte on . 0 30 100# 1 0 \$chlu 0 bbls. 900', 1	top of p 56' - Sv iydromite suberger oil 509 olug 0 36	lug WiH w mab 12 bbl . Perf. 4 pushed ca wtr / 20 00 not se	/perf s. oi jpf st ir bbls st, new	fr. 3709-18, on BP to 3670 approx 95% w w plug set 0
4 runs, flu Min. P 2100 sand on top crude 22,68	uid all wtr 0#, 5 min. (p of BP @ 3 80# 20-40 s	. small amt. SIP 1800#. 1 775 - ran 12 d. Set pkr. tinue swab.	of gas. (Wab dry.) 21 jts. tb BD form.) Position	0/24/60 Reset pi g. lande Max. P 4 bbls. cl	Pumped cr 3564 ed @ 36 4500# 1	i 500 gal 4, swab, 584.91. I 10 Min P 360 Company	s MA thru pulled th oaded hol O# inj. r	i tbg. bg. du e w/4 ate 1: intinu	Max. P 4100# mped 20' frac 00 bbls lse 3.3 BPM ed on reverse
4 runs, flu Min. P 2100 sand on top crude 22,68	uid all wtr 0#, 5 min. 9 p of BP @ 3 80# 20-40 so _2400#. Con	. small amt. SIP 1800#. f 775 - ran 12 d. Set pkr. tinue swab. 8	of gas. (Wab dry.) 21 jts. tb BD form.) Position	0/24/60 Reset pl g. lande Max. P 4 bbls. cl ng Supt.	Pumped cr 3564 ed @ 30 4500# 1	i 500 gal 4, swab, 584.91. I tin P 360 Company Sout	s MA thru pulled th oaded hol O# inj. r co	i tbg. bg. du e w/4 ate 1: intinu	Max. P 4100# mped 20' frac 00 bbls 1se 3.3 BPM
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8/27/60 Unseat pkr. pull tbg. ran sand pump, found bottom @ 3775', dumped 1,558# 20-40 sd. Sand @ 3665' ran 2" tbg. to 3637.10' Loaded hole with oil. press. up to 1600# sd plug holes OK. Spotted 500 gals MA over perfs. 3604-10' put acid away. Max. Fress. 2500# Min. Press. 1800#. Pulled 2 jts. tbg. & landed at 3574.30'. Swab ~ Frac w/270 bbls. oil 26,500# 20-40 sand, Max. press. 2800#, Min press 2400#, 6 min. SIP 1900#, inj. rate 14 BPM. Swab - circulated out sand fr. 3733'. Pull tbg. up to 3574.30. Swab - Rig down install Fisher intermitter set for 4½ hour shut in & 4½ hr. flow, 24/64" choke. 9/2/60 Blow around made 10 bbls. oil from 8 AM to 1 PM. Blow casing down, csg. press. 425#, tbg. 200#, 9/4/60 made 13 bbls oil.

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