

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08915-08914
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name MCDONALD W N ST
8. Well No. 15
9. Pool name or Wildcat JALMAT YATES GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702	
4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 330 Feet From The WEST Line Section 15 Township 22S Range 36E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3563	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED OPERATIONS TO CEMENT SQZ THE CSG ON THIS WELL AS PER NMOC ORDER # R-9053-B. SAID WORK IS SUMMARIZED BELOW.

8-3-93 MIRU PU. NU BOP. POOH W/TBG. C/O W/GAUGE BIT TO 3511'. RAN GR LOG 3511-2900'. PERFERED W/4 SPF @ 3510'. SET CMT RETAINER @ 3507'. SQZD W/25 SX CLASS "C" CMT. PULL OUT OF RETAINER W/STINGER. PUMPED 90 BBLs 2% KCL DOWN CSG TO CLEAR OUT CMT FROM CSG RIP. RIH W/BIT ON TBG. TAGGED CMT @ 3499'. RIH W/MUD JOINT & SN ON 2 7/8" TBG. SN @ 3450'. SWABBED WELL. POOH W/TBG. SET AD-1 PKR @ 3350'. ACIDIZE CSG RIP 3400-3499' W/2000 GAL 15% USING 900# ROCK SALT FOR DIVERT. POOH W/PKR. RUN PROD TBG W/MUD JOINT & SN BACK TO 3450'. SWABBED WELL. SHUT WELL IN FOR BUILD UP. OPENED UP AND SWABBED WELL. OPENED UP AND SWABBED WELL. OPENED UP WELL TO FLOW LINE. WELL DIED. SI TO BUILD UP. WELL TO SALES LINE.

TESTS	BOPD	MCFPD	BWPD
Prior	0	90	0
After	0	10	0

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADVANCED ENGINEERING TECH. DATE 9-2-93

TYPE OR PRINT NAME THOMAS M. PRICE TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE SEP 09 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 08 1993

OFFICE