Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	_	TO TRA	ANS	PO	HI OIL	. ANU NA	UHALGA	45					
Operator Marathon Oil Company									Well API No. 099[L] 30-025-08915				
Address													
P.O. Box 552, Midland, Texas, 79702 Resson(s) for Filing (Check proper box) Other (Please explain)													
New Well		Change is	Trans	sport.	er of:		. 10 10-10 1-7-1						
Recompletion	Oil		Dry	•									
Change in Operator	Casinghea	d Gas 🔲	Cone		ute 🔲								
	Oil and (Gas Con	napr	ıy -	- PO Bo	x 1610 –	Midland, T	x. 7970	2 D	ivision o	f Atlantic	Richfield	
II. DESCRIPTION OF WELL	AND LEA	ASE			_								
Lease Name Well No. Pool Name, Include									Kind of Lease State, Federal or Fee			Lease No. A-2614	
McDonald WN State 15 Jalmat Yates						Gas			te_		A-20	-	
Location Unit Letter L	COUTH COO WEST												
Section 15 Township 22 SOUTH Range 36 EAST NMPM, LEA County											County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil or Condensate Koch Oil Co/Div Koch Ind. Inc						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 - Breckenridge, Tx. 76024							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Warren Petroleum						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 - TULSA, OK 74102							
If well produces oil or liquids,	Il produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? Whe				17			
give location of tanks.		24	22		36E		res			5-	11-90		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	poot,	give	comming	ring officer name	la:						
	~~ <u>~</u>	Oil Well	ij	Ga	s Well	New Well	Workover	Deepen	Ţ	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	Date Comp	ol. Ready to	o Prod	L		Total Depth		<u> </u>	F	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						<u> </u>	1				Depth Casing Shoe		
Letterwine													
	CEMENTING RECORD												
HOLE SIZE CASING & TUBING SIZE						DEPTH SET				SACKS CEMENT			
									+				
									+				
									+				
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E									
OIL WELL (Test must be after re	covery of 10	tal volume	of loa	d oil	and must	be equal to or	exceed top allo	mable for ti	his d	epth or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Ter						thod (Flow, pu						
						Casing Pressure				hoke Size			
Length of Test	Tubing Pressure					Cating Presente							
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF			
						[<u>-</u>	· · · · · · · · · · · · · · · · · · ·	1_	· · · · · · · · · · · · · · · · · · ·			
GAS WELL Actual Prod. Test - MCF/D	AS WELL tual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate		
ACOUNT PROOF LESS - MACEAN	Tenian or less					Dois. Concensionanci							
ng Mathod (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size				
VI OPERATOR CERTIFIC	ATE OF	COMP	AT. J	N	Œ								
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above						MAR 2 2 1933							
is true and complete to the best of my knowledge and belief.						Date Approved							
Thomas mitineo						and the second s							
Signature THOMAS M. PRICE ADV. ENG. TECH.						By_	**		îtsiê î	(#) - 			
Printed Name Title 3-18-93 915-682-1626						Title		 -					
Date		Tele	phone	No.				_		_			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.