Appropriate District Office )STRICT I O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO CIL AND CAS CORPANY  Méderes BOX 1710, HOBBS, NEW MEXICO 88240  Conge in Transporter of City of Filing (Check proper box)  there will cocompletion  City of Conge in Transporter of City of Congenius Congenius Congenius Congenius Congenius Congenius City of Congenius Congenius City Congenius City Congenius City City City City City City City City	operator			<del>0 0</del>			Wall A	Pi No.	······································			
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Section 15 Township 22S Reage 36E NAMEM, LEA Chanely  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritor Transporter of Coll Cachanam  Cachana	Location								•	mah		
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This production is commission with that from any other less or pool, give commissifing order seasons:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Specificate  Depth RED. RT, CR, etc.)  Name of Producing Formation  Top OliCias Fey  Tubing Depth  Page State  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TO OLICIas Fey  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TO OLICIas Fey  Total Depth  Producing Method (Flow, pump, past Sp. etc.)  Chain Free New Oil Rus To Teak  Date of Teat  Tubing Pressure  Chain Freesure  Choice Size  Cap. MCF  Oil - Bibls.  Cap. MCF  Oil - Concentration  Oil - Bibls.  Caning Pressure  Choice Size  Oil - Concentration  MAY 1 4 1990  Date Approved  Destrict In here be concepted with and that the infermation gives above in true and complete to the best of my knowledge and belief.  Title  Sugardies  5-11, 50  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title	If well produces of or inquies,		:		•	1 -	_	i	LINKNOWN	5-11	190	
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Designate Type of Completion - (X)  Date Spendage  Date Compl. Rendy to Prod.  Total Depth  P.B.T.D.  Total Depth  Tubing Depth  Tubing Depth  Tubing Stees  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  DIA (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Task  Date of Test  Tubing Pressure  Chaing Pressure  Choka Size  Chaing Pressure  Choka Size  Casing Pressure  Choka Size  Casing Pressure  Choka Size  Casing Pressure  Choka Size  Oil - Bible.  GAS WELL  Actual Prod. Tost - MCFO  I bendy certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title  Title	g this production is comminged with the t FV COLIDS ETTON DATA	HOME SELVIN	and someth UK	B								
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Date Spended  Date Compl. Ready to Prod.  Particles Spended  Date Compl. Ready to Prod.  Producing Promention  Top Oli Class Pay  Tubing Depth  Depth Coming Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  Depth SET  SACKS CEMENT  TO OLI SIZE  TO OLI SIZE  CASING a TUBING SIZE  Depth SET  SACKS CEMENT  POLI WELL  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tenk  Date of Test  Tubing Pressure  Caning Pressure  Caning Pressure  Choks Size  Cap. MCP  Caning Pressure  Choks Size  Cap. MCP  Caning Pressure (Shut-in)  Choks Size  Oil - Bols.  Conformation  MAY 1 4 1990  Date Approved  Depth Conformation  Total  Depth Conformation  Total  Producing Method (Flow, pump, get lift, etc.)  Cap. MCP  Cap. MCP  Cap. MCP  Caning Pressure  Conformation  Oil - Bols.  Conformation  Oil CONSERVATION DIVISION  MAY 1 4 1990  Date Approved  Depth Conformation  Title  Supplice  ORIGINAL SIGNED BY JERRY SEXTON  Title  Title  Title  Title  Title	Designate Type of Completion	- (X)	100	ĺ		i	i				<u> </u>	
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT									<u> </u>			
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V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Gas WELL  Actual Prod. Tust - MCE/D  Length of Test  Tubing Pressure (Shut-in)  Length of Test  Bola. Condensate/MMCF  Gravky of Condensate  Choke Size  Oracky of Condensate  Choke Size  OIL OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compliced with and that the information gives above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  MAY 1 4 1990  Date Approved  By	HOLE SIZE	CA	SING & T	UBING	SIZE	<u> </u>	DEPTH SET	, 	SA	SACKS CEMENT		
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P. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief.  Signature  Tames D. Cognatin, Administrative Supervisor  Title  Title  Title  Title  Title  Title						<u> </u>			<del> </del>			
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Length of Test  Tubing Pressure  Oil - Bbls.  Oil - Bbls.  Water - Bbls.  Cardensate/MMCF  Gravity of Condensate  Carling Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Significant  Significant  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title  Title		1					Carine Pressure			Choke Size		
GAS WELL  Actual Prod. Test - MCF/D  Leagth of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  District I SUPERVISOR  Title  Title  Title  Title  Title  Title  Title  Title	Longth of Test	Tubing Pressure				Caking Pressure						
GAS WELL  Actual Prod. Test - MCF/D  Leagth of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  District I SUPERVISOR  Title  Title  Title  Title  Title  Title  Title  Title		ļ				Water - D	Na		Gas-MCF			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY JERRY SEXTON  Significate  James D. Cogburn, Administrative Supervisor Printed Name  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbis	<b>L</b>				<del></del>		`			
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY JERRY SEXTON  Significate  James D. Cogburn, Administrative Supervisor Printed Name  Title  Title  Title  Title		<u></u>				1			1			
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VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  James D. Cognarn, Administrative Supervisor Printed Name  5-11, 90  Table  Tubing Pressive (Shut-II)  Tubing Pressive (Shut-III)  OIL CONSERVATION DIVISION  MAY 1 4 1990  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title	Actual Prod. Test - MCF/D	Leagth of	Test			Bois. Cox	OCESETE/MIMCE		GEVEN OF COR			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature  James D. Cognarn, Administrative Supervisor Printed Name  5-11, 90  Table  Tubing Pressive (Shut-II)  Tubing Pressive (Shut-III)  OIL CONSERVATION DIVISION  MAY 1 4 1990  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  Title  Title		<u></u>			*	Carles N	com (Chief Let		Choke Size			
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  District 1 SUPERVISOR  Title  5-11, 90  392-3551  Title	Testing Method (pitet, back pr.)	Tubing P	seemes (2pr	E-M)		Casting In	coanta (Stick-III)					
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  District 1 SUPERVISOR  Title  5-11, 90  392-3551  Title		<u></u>				<u> </u>			ــــــــــــــــــــــــــــــــــــــ			
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Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.  Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  Title  5-11, 90  392-3551  Title	I harrier cortify that the rules and regul	ations of th	e Oil Conse	evation			OIL OOI	40LNV				
Date Approved  ORIGINAL SIGNED BY JERRY SEXTON  District 1 SUPERVISOR  Title  5-11, 90  392-3551  Title	Thirision have been complied with and that the information gives above					MAY 1 4 1990						
Signature  James D. Cogodrn, Administrative Supervisor  Title  5-11, 90  392-3551  Title	is true and complete to the best of my	knowledge	and belief.			Da	ate Approve	ed				
Signature  James D. Cogodrn, Administrative Supervisor  Title  5-11, 90  392-3551  Title	. 00					II	• •		11 <b>2</b> 5.4			
Signature  James D. Cogodrn, Administrative Supervisor  Title  5-11,90  392-3551  Title	Jam Cylin						By ORIGINAL SIGNED BY JERRY SEXTON					
Administrative Supervisor  Printed Name  5-11, 90  392-3551  Title  Title	Signiture		-at i	C~	arviear			DIST	KICT SUPER	VISOR		
5-11,90 392-3551	James D. Cogodrn, Adi	minist	cacive	oup.	<u>etaten</u> t							
Talebase No.			3		551	11	(IA					
	Date											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 11 1990 OCD MOBBS OFFICE