

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-08916

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER

7. Lease Name or Unit Agreement Name

McDonald "WN" St

8. Well No.

2

9. Pool name or Wildcat

Jalmat Gas

Tansill Yates
SR-824

4. Well Location

Unit Letter **K** : **1980** Feet From The **South** Line and **1980** Feet From The **West** Line

Section **15**

Township **22S**

Range **36E**

NMPM Lea

County

10. Date Spudded

10/27/94

11. Date T.D. Reached

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12. Date Compl.(Ready to Prod.)

11/12/94

13. Elevations(DF & RKB, RT, GR, etc.)

GL 3554', KB 3567'

14. Elev. Casinghead

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15. Total Depth

3920'

16. Plug Back T.D.

3760'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3266-3705' Jalmat

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change	See original	completion report			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3268'	None

26. Perforation record (interval, size, and number)

3266-3705' 64 .5" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

789-821' Sqzd w/ 200 sx

3266-3705' 2500 gals 7-1/2% HCl

3266-3705' 22,000 gal gel, 56,000 gal CO₂

28. PRODUCTION

Date First Production 11/15/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod
Date of Test 11/18/94	Hours Tested 24	Choke Size 36/64
Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF 203
Water - Bbl. 0	Gas - Oil Ratio --	
Flow Tubing Press. 30	Casing Pressure 60	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.) --		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas M. Price Printed Name Thomas M. Price Title Adv. Eng. Tech. Date 11/21/94