

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08916
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name MCDONALD "WN" ST
2. Name of Operator Marathon Oil Company	8. Well No. 2
3. Address of Operator P.O. Box 552, Midland, TX 79702	9. Pool name or Wildcat JALMAT GAS
4. Well Location Unit Letter K 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 15 Township 22S Range 36E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3554', KB 3567'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **RECOMPLETION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/94: MIRU PU. POOH w/ rods & pump. NU BOP. POOH w/ tbq. Test BOP. C/O to 3913'. Set CIBP @ 3760'. Circ hole clean w/ 2% KCl. Test csg & plug to 1000 psi. Found csg leak 789-821 using pkr & plug. Set cmt retainer 693'. Sqzd leak 789-821 w/ 200 sx Class "C" cmt. Chkd Bradenhead. No communication to surf. Drilled out retainer & cmt. Tested sqz to 1000 psi. Test OK. TIH to 3670'. Circ hole clean. Spotted 730 gals 7-1/2% HCl 3266-3705'. Perfed 3266', 74, 95, 3320', 27, 38, 44, 56, 3364', 76, 84, 3402', 08, 18, 26, 38, 76, 84, 3506', 34, 48, 86, 94, 3604', 16, 26, 36, 58, 64, 69, 81, 3705', w/ 2 JSPF - 64 holes. RIH w/ RTTS pkr on 3-1/8" tbq. Set RTTS @ 3228' w/ hole loaded. Acidize 3266-3705' w/ 2500 gals 7-1/2% HCl using 90 BS. Swabbed well. Fractured 3266-3705' w/ 22,000 gals gel & 56,000 gals CO2 foam w/ total 180,000# sand. Opened well up to frac tank. POOH w/ workstring. RIH w/ bit. Could not C/O past 3607'. Setting down hard. POOH w/ workstring. RIH w/ 2-7/8" J-55 prod tbq, "F" nipple @ 3268'. ND BOP. NU tree. Kicked off to test 11/12/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Eng. Tech. DATE 11/21/94
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/682-1626

(This space for State Use)

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

NOV 29 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

24 S. Price (DR. P.)