	WO, OF CONTY RELEVED	· · · · · · · · · · · · · · · · · · ·			
	DISTRIBUTION				
	SANTATE		CONSERVATION COMMISSION	Form ( Superi	C-104 iedes Old C-104 and C+1
	FILE		AND		tve 1-1-65
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATUR	AL GAS	
	LAND OFFICE				
	IRANSPORTER OIL	_			
	GAS GAS	-			,
	PROFATION OFFICE	-			
1.	Operator	<u></u>			
	Marathon Oil Company				
	Address D. D. C.C.C. T. L.			······································	
	P. O. Box 2409, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper bo New Wett		Other (Please explain)		
	lew Well Change in Transporter of: Recompletion Cil Dry Gas				
	Change in Ownership				
	If change of ownership give name and address of previous owner				
	and address of previous owner				
П.	DESCRIPTION OF WELL AND				
	Lease Name	Veli No. Pool Name, including F			Lease No.
	McDonald State A/C 1-	A 2 South Eunice	(SR-Queen) State, F	ederal or Fee St	<u>ate NM-106</u>
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West					
	Line of Section 15 To	waship 22-S Bange	36-E , NMPM,	Lea	Country
				Lea	County
III.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil 👔 or Condensate 🗍 Address (Give address to which approved copy of this form is to				
•	Texas-New Mexico Pipeline P. O. Box 1510, Midland, Texas 79701				
Nome of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this Phillips Petroleum Company GPM Gas Corporation EFFE TIVE February 1, 1992 Box 2130, Hobbs, New Mexi					orm is to be sent)
		Unit Sec. Twp. Ege.	Is gas actually connected?	bs, New Mexic	o <u>88240</u>
	If well produces cil or liquids, give location of tanks.	0 15 22S 36E	Yes		1070
				February	1978
IV.	If this production is commingled wi COMPLETION DATA	give commingling order number:		·	
	ſ	Cil Well Gas Well	New Well Workover Deeper	n Plug Back Se	me Res'v. Diff. Res'v.
	Designate Type of Completion	$\operatorname{on} = (X)$			
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Cil/Gas Pay	•Tubing Depth	
	Perforations		1	Depth Casing S	hoe
	,				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACK	SCEMENT
		J	J		(
V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)         OIL WFIL       Date First New Cil Run To Tanks         Date First New Cil Run To Tanks       Date of Test					to or exceed top allow-
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		· · · · · · · · · · · · · · · · · · ·			
	Actual Pred. During Test	Cil-Bble.	Water-Sbis.	Gas-MCF	
ļ		1	]		]
	CACNEY				
ſ	GAS WELL Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Cond	enecte
ł	Testing Kethod (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shot-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE	ON CONSER	VATION COMMI	SSION
			MAR 1:	3 1978	
	hereby certify that the rules and regulations of the Oil Conservation		AFPROVED STATISTICS Signed by		
	commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY KUDYRU		
	ł			<b>Unalog</b> ist	
			TITLE	·	
	1.11 $111$		This form is to be filed in compliance with RULE 1104.		
-	Willie & Huch		If this is a request for sllowable for a newly drilled or deepened wall, this form must be accommented by a tabulation of the deviation		
		(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Production Engineer		All sections of this form must be filled out completely for allow-		
	(Till March 8 1978	*/	while on new and recompleted wolla. Fill out only Sections 1, 11, 111, and VI for changes of owner.		
•-	March 8, 1978	r)	Fill out only Sections 1, 11, 111, and VI for changes well name or number, or transporter, or other such change of		change of conditions
			Reparate Fortes C-104 r		
	·		i nompleted systems		•

• REFERRED N 48 1 0 7978 OIL CONSERVATION LOWIM. HOBBS, N. M