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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-106	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 1 "A"
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3567' RT, 3555' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Addition of New Queen Perforations and Frac Job ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump, and tubing.
2. Drilled out cement shoe joint from 3875' to 3919'.
3. Perforated additional Queen pay at 3850', 51', 56', 57', 62', 63', 68', 69', 76', 77', 78', 79', 80', 81', 87', 88', 3902', 03', 10', 11' with 2 JSPF.
4. Acidized new perforations with 2,200 gallons of 15% acid.
5. Fractured entire Queen interval (3795-3911') with 36,000 gallons gelled 2% KCL water, 36,000 lbs. of 20/40 sand, and 13,500 lbs. 10/20 sand in three equal stages.
6. Reran tubing, pump, and rods. Returned well to production.
7. On April 26, 1977, the well tested 10 BO and 49 BW in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holzer TITLE Petroleum Engineer DATE April 28, 1977

APPROVED BY D. L. Supv. TITLE DATE APR 29 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1977

OIL CONSERVATION COMM.
HOBBBS, N. M.