Form C-103 (Revised 3-55)

· · · · · · · · · · · · · · · · · · ·	NEW MEXICO OIL C	ONSE	RVATIO	N COMM	IISSION	1	
	MISCELLANEO						
(Subm	it to appropriate Distric	t Off	ice as pe	r Comm	ission	Rule 1106	»)
Company-	THE OHIO OIL COMPANY		2107, He	bbs, Nerr	Mexico	۱ ۱	
`) ``	(.	Addre	ess)				
Lease State	COchald A/C 1 *AWell No.	2	Unit	<u>x</u> s	15	T 22-8	R 36-8.
Date work pe	rformed 6-3-55 thre 6-5	-55	POOL	South]	Dunice		
				·····			
This is a Rep	port of (Check appropria	te bl	ock)	Res	sult of	Test of C	asing Shut-of
Beg	inning Drilling Operatio	ns		Rer	nedial	Work	
Plug	gging			Cth	er CO	PLETION	
Detailed acco	ount of work done, natur	e and	quantity	of mate	rials u	sed and r	esults

obtained. Perforated 3795-3842: w/6 shots/ft. PE TD 3875:. Ran 125 jts 21 6.5# 3-55 tbg. & landed @ 3869.81' w/3" x 14" slotted perfs @ 3866-69'. Mippled up. Displaced mud w/water & water w/cil. Acidised w/750 gals mud acid, washing 250 gals & squeesing 500 gals. Formation breke from 2100# to 1000#. Inj. rate 1.7 bbls/min. Inj. pressure 1900#. Swabbed 147 BO & 12 B MA. Total load recovered & well swabbed dry. Loaded hele with eil. Pulled 3 jts tbg. & landed @ 3777.07. Sandfraced w/7500 gals cil & 7500# sand plus 15 gals Hyfle. Breakdown press. 1500#, treating pressure 1700# to 1500#. Inj. rate 21.5 B/ min. Overflushed w/102 bbls, used 30 bbls aheed to break formation. Ran potential test after recovering lead. Potential test 6-7-55: Produced 94.89 BO/7 hrs (325 BOFD), no water, on 22/64" choke with tbg. press. 320#, csg. 540#. Gas-oil ratio 1628. 33.50 API gravity @ 600 F.

FILL IN BELOW FOR REME	DIAL WORK REPORTS	ONLY				
Original Well Data:						
DF Elev. TD P	BD Prod. Int.	Compl. Date	e			
Tbng. Dia. Tbng. De	pth Oil String I	Dia Oil Strin	g Depth			
Perf. Interval (s)						
Open Hole Interval	Producing For	Producing Formation (s)				
RESULTS OF WORKOVER:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	BEFORE	AFTER			
Date of Test						
Oil Production, bbls. per day						
Gas Production, Mcf per day						
Water Production, bbls. per day						
Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per	day	· · · · · · · · · · · · · · · · · · ·				
Witnessed by						
	•	(Company)				
	I hereby certify that the information given					
Oil Conservation Com		above is true and complete to the best of my knowledge. ORIGINAL SIGNED BY:				
Name	Name C					
Title	Position Pe	troloum Engineer				

Date

Company The Chis Cil Company