

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08917
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State A/C 1-A
8. Well No. 3
9. Pool name or Wildcat South Eunice (7RQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3544'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 552, Midland, Texas 79702

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 15 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3544'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/13/91, Marathon Oil Company initiated operations on the McDonald State A/C 1-A No. 3 to add plug and acidize as follows:

- MIRU PU.
- POOH w/65 rod string. NU BOP's.
- POOH w/2 3/8" tbg. Tested pipe rams to 1000 psig. (OK)
- RIH w/6 1/8" bit, 8-3 1/2" DC's on 2 7/8" tbg. Drilled from 3848-3890'.
- RIH w/4" csg guns and perforate 7" csg 3772-3878' w/4 JSPF, 120 holes.
- Acidized perfs 3772-3878' w/4000 gals 25% xylene, 75%-15% NEFE HCl & 375 balls.

(Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rod J. Prosceno Rod J. Prosceno TITLE Operations Engineer DATE 2/6/92
(915)
TELEPHONE NO. 682-1626

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE _____ DATE FFB 1

CONDITIONS OF APPROVAL, IF ANY:

Continuation of Item 12
Form C-103
McDonald State A/C 1-A

7. Perforate 7" csg 3671-3744' w/4 JSPF, 92 holes.
8. Acidize perfs 3671-3744' with 3000 gals 15% NEFE & 150 balls.
9. Rig up swab. Swabbed back 25 BW.
10. POOH w/workstring.
11. RIH w/124 jts 2 3/8", 4.7#/ft, J-55 tbg and 7" TAC. SN @ 3849'. Tbg @ 3885'. TAC @ 3631' w/12,000 lbs tension.
12. RIH w/1.25" x 12' rod insert pump on 83-3/4" rods, 70-5/8" rods.
13. RD PU.
14. Place well on test.
15. Well pumped 15 BO and 14 BW in 24 hrs on 1/7/92.