

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-08917
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-2614
7. Lease Name or Unit Agreement Name	McDonald State A/C 1-A
8. Well No.	3
9. Pool name or Wildcat	South Eunice (7RQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR 3544'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line

Section <u>15</u>	Township <u>22S</u>	Range <u>36E</u>	NMPM	Lea	County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR 3544'
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/13/91, Marathon Oil Company initiated operations on the McDonald State A/C 1-A No. 3 to add pay and acidize as follows:

1. MIRU PU.
2. POOH w/65 rod string. NU BOP's.
3. POOH w/2 3/8" tbg. Tested pipe rams to 1000 psig. (OK)
4. RIH w/6 1/8" bit, 8-3 1/2" DC's on 2 7/8" tbg. Drilled from 3848-3890'.
5. RIH w/4" csg guns and perforate 7" csg 3772-3878' w/4 JSPF, 120 holes.
6. Acidized perfs 3772-3878' w/4000 gals 25% xylene, 75%-15% NEFE HCl & 375 balls.

(Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rod J. Prosceno</u>	TITLE <u>Operations Engineer</u>	DATE <u>2/6/92</u>
TYPE OR PRINT NAME		TELEPHONE NO. <u>(915) 682-1626</u>

(This space for State Use)

APPROVED BY <u>Paul Kautz</u> Geologist	TITLE <u>FFB 1</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		

Continuation of Item 12  
Form C-103  
McDonald State A/C 1-A

7. Perforate 7" csg 3671-3744' w/4 JSPF, 92 holes.
8. Acidize perfs 3671-3744' with 3000 gals 15% NEFE & 150 balls.
9. Rig up swab. Swabbed back 25 BW.
10. POOH w/workstring.
11. RIH w/124 jts 2 3/8", 4.7#/ft, J-55 tbg and 7" TAC. SN @ 3849'. Tbg @ 3885'. TAC @ 3631' w/12,000 lbs tension.
12. RIH w/1.25" x 12' rod insert pump on 83-3/4" rods, 70-5/8" rods.
13. RD PU.
14. Place well on test.
15. Well pumped 15 BO and 14 BW in 24 hrs on 1/7/92.