

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name - - - -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name McDonald State A/C 1-A
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat South Eunice
15. Elevation (Show whether DF, RT, GR, etc.) Gr 3544'	12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recomplete in Queen zone and treat.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3907'. Plan to selectively perforate the lower Queen Sands below present completed interval; break down new perforations and sandfrac the entire Queen interval with 40,000 gallons gelled brine with 1.5 pounds sand per gallon using the temperature control procedure to insure treatment of the entire Queen interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Curtis A. Dowden TITLE Acting Area Supt. DATE 11-17-70  
APPROVED BY John W. Runyan TITLE Area Supt. DATE 11-17-70  
CONDITIONS OF APPROVAL, IF ANY: