



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out

AREA 640 ACRES LOCATE WELL CORRECTLY

Well is 990 of Section 1	•	Western Natural Gas Company			State-McDenald					
Vell is 990 of Section 1		mpany or Operato		of Sec. 1	5 т	(Lease) 225 R	36E , NMPM			
Well is 990							Count			
of Section							Rest lin			
Orilling Commen							, ₁₉ 53			
-										
_										
							be kept confidential unt			
9-30					The fine	omation given is to	be kept confidential unt			
	X									
	<i>"</i>			SANDS OR Z						
No. 1, from										
No. 3, from		to		No. 6	5, from	to				
			IMPOR?	TANT WATEI	R SANDS					
Include data on r	rate of wate	r inflow and el	evation to which w							
No. 1, from			to			.feet				
No. 2, from			to			.feet				
No. 3, from			to			.feet				
•							•			
,										
	THE CHIE	NEW OR		KIND OF	CUT AND					
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE			
121	33.33		25!	None	None	None	Conductor			
8 5/8	24.70	New	1555 3154	Baker			Surface Production			
2 3/8	4.7	New	3546	1346	w	*	The.			
•										
					ING RECORD					
	ZE OF ASING	WHERE	NO. SACKS OF CEMENT	METHOD USED	G)	RAVITY	AMOUNT OF MUD USED			
	21	351	25		9.0					
11 8	1/2	1566 3158	450 450		10.0					
	pen Hol				2061					

OORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

			- 0 - feet						
Cable too	ols were u	sed from	fcet	to	feet, a	nd from		feet to	feet.
				PRODU	CTION				
Put to Pr	oducing	Sb	ut In	19					
OIL WE	I.I. TI	ne productio	on during the first 24 h	Ours was		l			
OIL WI									
	wa	us oil;	% was	emulsion;	·	.% wate	r; and	% wa	as sediment. A.P.I.
	, Gr	avity		•••••••••••••••••••••••••••••••••••••••					
GAS WE	LL: Th	e productio	on during the first 24 h	ours was13,1	53	M.C.F. p	lus		barrels of
			arbon. Shut in Pressure		Gage				
Length o			72 hours						
Plate	ASE IN	DICATE B	SELOW FORMATION Southeastern New		FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION Northwestern No	ŕ
T. Anhy	155	3					Т.	Ojo Alamo	
			r					Kirtland-Fruitland	
		•	T					Farmington	
T. Yates	321	2	Т	. Simpson			т.	Pictured Cliffs	
			т.					Menefee	
_			T.					Point Lookout	
-	-		T.					Mancos Dakota	
			T.					Morrison	
T. Drinl	kard		Т			•••••	т.	Penn	
T. Tubb	S		Т	• • • • • • • • • • • • • • • • • • • •	•••••	•••••••	т.		•••••
		•	T	•				•••••••••••••••••••••••••••••••••••••••	
			T	• • • • • • • • • • • • • • • • • • • •				•••••••••••••••••••••••••••••••••••••••	
1. 141155.	*************	··········	I.	FORMATIO			1.		
		Thickness		TORMITTO	REGO		Thicknes		
From	То	in Feet	Format	ion	From	То	in Feet	Forma	tion
0	50	50	Caliche						
50	1553		Redbeds						
1553	1640	87	Anhy W/Shale a	trks.					
1640 3030	3030 3150	1390	Salt W/Anhy. a	trks,					
3150	3212	62	Dolomite W/Ani	y & Shala st	rks.				
3212	3616	404	Delomite & Anh	y W/Sd & Sh	Strks.	•			
								•	
			*						
			*						
-	_								

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a comp	lete and correct record of the well and all work done on it so far
as can be determined from available records.	

as can be determined from available records.	August 20, 1953
	(Date)
Name O'Suen	Address823. Midland, Power, Midland, Texas
Name O. Co Guen	Position or TitlePetroleum Ballner