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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1536

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE E
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 16 TOWNSHIP 22-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat So. EUNICE TR VRS. QN
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER CLEAN OUT + STIMULATE <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 8/16/83. CO TO 3845'. REAMED OH 3685' - 3804'. CIRC HOLE CLEAN. CO 3810' - 3845'. SET PKR @ 3814'. ACIDIZED OH W/ 114 BBLs 15% HCL-NE-FE, 18 BBLs 9 PPG BRINE, 30 LBS GUAR GUM, + 1100 LBS ROCK SALT. FLUSHED W/ 17 BBLs TFW. SWBD. INHIBITED OH W/ 2 DRUMS CHEMICAL IN 11 BBLs TFW. DIVERTED AS BEFORE. FLUSHED W/ 300 BBLs TFW. REL PKR. RAN PRODUCTION EQUIPMENT. PUMPED 37 BO, 222 BW, + 46 MCF IN 24 HRS 10/13/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm G. Sexton</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>11/1/83</u>
ORIGINAL SIGNED BY JERRY SEXTON		NOV 3 1983
DISTRICT 1 SUPERVISOR		