FORM C-105

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FORMATION RECORD

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No. 3, from       3845       to       3855       No. 6, from       to         IMPORTANT WATER SANDS         include data on rate of water inflow and elevation to which water rose in hole.         No. 1, from       to       feet.         No. 2, from       to       feet.         No. 3, from       to       feet.         No. 4, from       to       feet.         CASING RECORD         SIZE       WEIGHT         THREADS         MAKE         AMOUNT         KIND OF CUT & FILLED PERFORATED FROM TO         PERFORT         PERFORT PER INCH         MAKE       AMOUNT         SHOE       CUT & FILLED PROM TO         PERFORATED FROM TO         PURPOS         SHE 1526'5" Cement guide shoe         SHILE SET 0         MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD	No. 1, fr	om <b>373</b>	0 to	371	50		rom			to		•••••••••••••••••••••••••••••••••••••••
IMPORTANT WATER SANDS         Include data on rate of water inflow and elevation to which water rose in hole.         No. 1, from       to       feet.         No. 2, from       to       feet.         No. 3, from       to       feet.         No. 4, from       to       feet.         CASING RECORD         SIZE       WEIGHT PER FOOT       THREADS       MAKE       AMOUNT       KIND OF       CUT & FILLED       PERFORATED       FURPOS         SIZE       WEIGHT PER FOOT       THREADS       MAKE       AMOUNT       KIND OF       CUT & FILLED       PERFORATED       PURPOS         SHOT       THREADS       MAKE       AMOUNT       KIND OF       CUT & FILLED       PERFORATED       PURPOS         SHOT       PERFOOT       PER INCH       MAKE       AMOUNT       SHOE       FROM       TO       PURPOS	No. 2, fr	om <b>376</b>	Qto	371	20	No. 5, fi	rom			to		
Include data on rate of water inflow and elevation to which water rose in hole.  No. 1, from to feet.  No. 2, from to feet.  No. 3, from to feet.  No. 4, from to feet.  CASING RECORD  SIZE WEIGHT THREADS MAKE AMOUNT KIND OF CUT & FILLED FROM TO  SIZE WEIGHT FER INCH MAKE AMOUNT KIND OF CUT & FILLED FROM TO  SIZE SET FOR FOOT FEE INCH MAKE AMOUNT KIND OF CUT & FILLED FROM TO  SIZE SET FOR FOOT FEE INCH MAKE AMOUNT KIND OF CUT & FILLED FROM TO  SIZE SET FOR FOOT FEE INCH MAKE AMOUNT KIND OF CUT & FILLED FROM TO  SIZE OF SIZE OF MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF MUDDING AND CEMENTING RECORD  NO. SACKS METHOD USED MUD GRAVITY AMOUNT OF MUD USED	No. 3, fr	om 384	<b>5</b> to		55	No. 6, fi	rom			to		
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Adapters—2	Material					
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SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
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		RECORD OF	DRILL-STEM A	ND SPECIAL	. TESTS	
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			TOOLS US	ED		
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## FORMATION RECORD

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198	242		badhad	
242	510	27-28. 1433 7	Redbed & shale Redrock & shells	· · · · · · · · · · · · ·
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1925	2315		Salt & anhydrite	
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