

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State **E-16**Well No. **1**in **N4/4**of Sec. **16**T. **22-S**

Lease

R. **36-E**

N. M. P. M.

Kunice

Field,

Lea

County.

Well is **1980** feet south of the North line and **4620** feet west of the East line of **Sec. 16**If State land the oil and gas lease is No. **6745** Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**Drilling commenced **6-29-37** 19 Drilling was completed **7-28-37** 19Name of drilling contractor **Herschbach Drlg. Co.** Address **Dallas, Texas**Elevation above sea level at top of casing **3568** feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3730 to 3750	No. 4, from to
No. 2, from 3760 to 3790	No. 5, from to
No. 3, from 3845 to 3865	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	40.50#	8	SH LW	225'3"	TP			
7-5/8	26.40#	8	Smls	1526'5"	Cement guide shoe			
5-1/2	17	10	Smls	3673'2"	Cement guide shoe & float collar			
2" Upset	4.70		Smls	3864'2"	Tubing set at 3855'.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	240'	225	Halliburton		
9-5/8	7-5/8	1531'	425	do		
6-3/4"	5-1/2	3663'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3865** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **August 16, 1937**, 19
The production of the first 24 hours was **144** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Tom Reeves, Driller **J.P. Mooney**, Driller
B.T. O'Neal, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22nd** **Hobbs, New Mexico** **August 22, 1937**
day of **August**, 19 **37** Name **J.P. Mooney**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100		Caliche, sand & gravel
100	198		Sand & gravel
198	242		Redbed
242	510		Redbed & shale
510	1000		Redrock & shells
1000	1150		Redrock
1150	1390		Redrock & shale
1390	1405		Sand
1405	1434		Sand & shells
1434	1453		Redrock & shells
1453	1545		Anhydrite
1545	1700		Anhydrite & potash
1700	1895		Salt
1895	1923		Anhydrite
1923	2315		Salt & anhydrite
2315	2480		Salt
2480	2624		Anhydrite & salt
2624	2903		Salt
2903	3013		Anhydrite
3013	3125		Brown lime & anhydrite
3125	3238		Lime
3238	3276		Brown & grey lime
3276	3281		Sand
3281	3326		Lime
3326	3340		Sandy lime
3340	3483		Lime
3483	3578		Sandy lime
3578	3868		Lime.

Total depth 3868'. Lime pay: 3730-3750; 3750 to 3790; 3845 to 3865.
 2" upset tubing set at 3855'. Initial production 6 bbls. oil and gas per
 hour w/ 887 MCF gas flowing thru 3/4" choke on 2" tubing. Texas Pipe
 Line Company connected and running top allowable effective 8-16-37.
 This well not shot or acidized.