NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HORRE OFFICE COC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATED FEB 7 11 7:52

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ddress Zobbe Eos Me	x1ee	Hourton, Tames
ddress		(Principal Place of Business)
Init	, Sec,	T. 225 , R. 365 , Pool Swatch Breaker
ounty	Kind of Lease:	State
Oil well Location of Tanks		
uthorized Transporter Too gas from the	is well is be sted 1-12-55	ing flored under FO-1 Address of Transp
(Local or Field Office)	 .	(Principal Place of Business)
er cent of The Natural Gas to be Transpor	rted Nomo	Other Transporters authorized to transport Oil or Natural
com this unit are	Mexico Pipe	Line (011)
EASON FOR FILING: (Please check project WELL)	•	CHANGE IN OWNERSHIP
	_	
HANGE IN TRANSPORTER	_	OTHER (Explain under Remarks)
HANGE IN TRANSPORTER		
EMARKS:	to comply wi	OTHER (Explain under Remarks)
This form in issued Order R-520 and EFO	s and Regulations	of the Oil Conservation Commission have been complied
EMARKS: This form in issued Order R-520 and EFC	s and Regulations	of the Oil Conservation Commission have been complied
This form is issued Greder R-520 and EFO The undersigned certifies that the Rule Executed this the	s and Regulations	of the Oil Conservation Commission have been complied
This form in issued Order R-520 and EFC The undersigned certifies that the Rule Executed this the Secured Sec	s and Regulations day of	of the Oil Conservation Commission have been complied **THE CHILD OIL COMPANY ORIGINAL' SIGNED BY: D. L. PROVINCE
This form is issued Order R-520 and EFO The undersigned certifies that the Rule Executed this the	s and Regulations day of	of the Oil Conservation Commission have been complied Peternary 19.55 THE CHILD CALL COMPANY

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.