

08/29/90 Dropped from report 08/16/90. Constructed electrical power lines. Set Lufkin M228-256-120 pumping unit. RU pulling unit. RIH w/1 3/4" bore rod pump on 3/4" & 7/8" steel sucker rod. RD pulling unit. Started well pumping to test tank. 120" x 10.5 SPM.

08/30/90 Well pumped 0 BO & 305 BW in 15 hrs.

08/31/90 Well pumped 0 BO & 496 BW in 24 hrs.

09/01/90 Well pumped trace of oil & 471 BW in 24 hrs. Echometer indicted FL 2764' AP.

09/02/90 Well pumped trace of oil & 480 BW in 24 hrs.

09/03/91 Well pumped trace of oil & 465 BW in 24 hrs.

09/04/90 Well pumped trace of oil & 477 BW in 24 hrs.

09/05/90 Well pumped 0 BO & 461 BW in 24 hrs. Echometer indicated FL 2419' AP.

09/06/90 Well pumped 0 BO & 473 BW in 24 hrs.

09/07/90 Well pumped 0 BO & 440 BW in 24 hrs. RU pulling unit. POOH w/rods & pump. ND tree. NU BOP. RIH w/2 7/8" tbg. Tag @ 3819'. POOH w/2 7/8" prod tbg. RIH w/dump bailer. Dumped total of 16 sx sand. Tag w/slickline @ 3768'. Mixed & dumped 21 gal hydromite (est 13'). SDFN.

09/08/90 RIH w/slickline & tag @ 3765'. Dump 21 gals hydromite @ 3765'. Wait 1 hr. RIH w/slickline & tag @ 3748'. RIH w/2 7/8" J-55 tbg. ND BOP & NU tree. RIH w/pump & rods. RD pulling unit. Start well pumping to test tank.

09/09/90 Well pumped 16 BO & 81 BW in 19 hrs.

09/10/90 Well pumped 4 BO & 9 BW in 24 hrs.

09/11/90 Well pumped 0 BO & 11 BW in 24 hrs. Echometer indicated FL @ SN.

09/12/90 Well pumped 0 BO & 7 BW in 24 hrs. SWI. Drop from report for study.

10/01/91 RU Pool pulling unit #246. POOH w/rods & pump. SDFN.

10/02/91 ND tree. NU BOP. Picked up 2 7/8" tbg & tagged. POOH w/tbg. Tagged @ 3738' (BPTD - 3748'). Contacted Midland Eng. Decision was made not to plug back w/hydromite. Test BOP w/2 7/8" & blind rams w/RBP & R-4 pkr to 500 psig. RIH w/5 1/2" Halliburton RTTS pkr on 2 7/8" J-55 tbg. Hydrottested tbg to 6000 psig below slips. Set pkr @ 3469'. Pressured backside to 500 psig. Held OK. Bled off press. SDFN.