Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088	API NO. (assigned by OCD on New Wells) 30-025-08924				
	5. Indicate Type of Lease STATE X FEE				
	STATE X FEE				

DISTRICT III							STATE X	FEE
1000 Rio Brazos Rd., Azz	ec, NM 87410				6. State C	il & Gas Leas	e No.	
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BAC	K				
la. Type of Work:			OTT LOG BAC					
b. Type of Well:	L RE-ENTE	R X DEEPEN	PLUG BACK		/. Lease I	Name of Unit?	Agreement Nam	
MEIT MEIT [OTHER	SINGLE ZONE	MULTIPL ZONE	E _	McDor	nald Sta	te A/C 1	
2. Name of Operator					8. Weli N	o.		
Marathon Oil	Company					4		
3. Address of Operator					9. Pool na	me or Wildcat		
P. O. Box 552	2, Midland, TX	79702			Eunio	ce, Sout	h (7 Rive	ers,Queer
4. Well Location Unit Letter	P : 660 Feet	From The South	Line and	660	Fee	t From The	East	Line
Section 16	Town	athip 22-S Ra	36-E	N	MPM	Lea		County
		10. Proposed Depth	ı	1	rmation		12. Rotary or	C.T.
13. Elevations (Show wheth	TOF OT CD atc)	3800'			en Rive	ers Quee	n Rota	ry
3552' GL	er Dr. RI., OR, etc.)	14. Kind & Status Plug. Bond Blanket	15. Drilling Cor	ntractor		16. Approx. 9-1	Date Work will -91	start
17.	PF	ROPOSED CASING A	ND CEMENT PE	BOG B				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF			F CEMENT	EST.	TOP
		* See Original	Completion					
			<u> </u>		·			

Marathon Oil Company intends to re-enter the Seven Rivers Queen Formation upon approval of Form C-101. Following is the proposed procedure:

- 1. Build location. Install wellhead. Install safety anchors.
- 2. Drill out surface plug at 65'. Circulate clean.
- 3. Drill out cmt. from 898' to 950'. Circulate clean.
- 4. Drill out CIBP at 3615'. Circulate clean.5. Run GR-CNL-CCL 3860' to 2900'.

CONDIT	TIONS OF APPROVAL, IF ANY:		
APPROV	ORIGINAL SAGNED BY JERRY SEXTON: DESTRICT I SUPERVISOR	TTTLE	OGT 23 199
(This s	pace for State Use)		
TYPEO	R PRINT NAME ROD J. Prosceno		(915) Telephone no 682–1626
SIGNAT	TURE Kos G. foroceru	mus Petroleum Engineer	DATE
I hereb	y certify that the information above in true and complete to the best of my know	riedge and belief.	
	BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS:		IVE ZONE AND PROPOSED NEW PRODUCTIVE
	Place well on test.		
8.	Run in hole with pump and rods.	20/40 s	odiu.
7.	Frac 3676'-3840'(OH) with 33,000 gall	lons gel and 69,000 lbs 20/40 s	and
6.	Acidize 3676'-3840'(OH) with 2,000 ga	allone 159 NETT HCl	