

ATTACHMENT I

Item 12 continued
Recompletion Procedure

7. Acidized Talmat perms w/2000 gals 7 1/2% HCl w/1000 SCF/bbl nitrogen utilizing 35 balls for diversion. Swabbed well.
8. RU to fracture stimulate.
9. Pressured backside to 500 psig. Tested lines to 5500 psig.
10. Sand fractured Jalmat perms w/1086 bbls crosslinked gel containing 152,000# 20-40 sand.
11. RU to produce well.
12. Placed well on test.
13. Well flowed 137 MCFGPD, 0 BOPD & 0 BWPD on 18/64" choke w/FTP 75 psig.
14. Well currently shut in awaiting gas line connection.