Submit 5 Copies Appropriate District Office

P.O. Box 1980. Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Energy, Minerais and Natural Resources Department **OIL CONSERVATION DIVISION**

State of New Mexico

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator 30-025-08926 Marathon Oil Company Address 79702 P. O. Box 552, Midland, TX Other (Please explain) Reason(s) for Filing (Check proper box; Change in Transporter of: New Well _ Χ Dry Gas Recompletion Oil _ Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No Well No. | Pool Name, Including Formation Lease Name State, Federal or Fee 1-4-5R Jalmat McDonald State A/C 1 Com 6 Location _ Feet From The ______ Line and ______ ____ Feet From The ____ West Line 660 Unit Letter _ County NMPM. Lea 2.2S 36E Range 16 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give agaress to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil None Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🖂 Name of Authorized Transporter of Casinghead Gas NM 88252 Jal Sid Richardson Carbon & Gasoline Co. P. O. Box 1226, When ? Rge. : is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, 1/31/55 Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen New Well Workover Plug Back |Same Res'v Oil Well Gas Well 1 1 Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pav Tubing Depth Elevauons (DF, RKB. RT. GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) **OIL WELL** Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbis, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division nave been complied with and that the information given above MAR is true and complete to the best of my knowledge and belief. Date Approved _____ By _____ ORIGINAL SIGNED BY JEERY SEXTON Signature e state i state 192 Prosceno, Operations Engineer Rod J. Title Printed Name Title 915-682 -1626 3/18/92 Telephone No Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- (0, 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number. transporter. or other such changes. (0, 4) Separate Form C-104 must be filed for each pool in multiply completed wells.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page