

- 9/25/91 - Last Report: 6/04/91. MIRU pulling unit. Release 7" RTTS pkr. POOH w/2-7/8", J-55 tbg & pkr. RIH w/7" RBP to 60'. POOH w/2-7/8", J-55 tbg & test blind rams to 500 psi. RIH & retrieve RBP, POOH. RIH w/7" Halliburton R-4 pkr to 60'. Set pkr & test 2-7/8" rams to 500 psi. Release pkr & POOH. RIH w/25 stands for killstring. SDFN.
- 9/26/91 - POOH w/killstring. Test full lubricator on ground to 1,000 psi. RU Wedge. RIH w/1-11/16" weight bar, CCL & Gamma Ray to 3,783'. Pull correlation log from 3,783' to 3,640'. POOH and RD Wedge. Suspect bridge. RIH w/notched collar on 2 7/8", J-55 tbg. Tag suspected bridge at 3,786'. Rotated & spud tbg into fill to 3,796'. PU-1, retag @ 3,792'. POOH w/2-7/8", J-55 tbg w/notched collar. RIH w/dump bailer on sandline w/packoff and plugback from 3,792' to 3,785' w/150# of Hydromite. POOH w/dump bailer. RIH w/25 stands for killstring. SDFN. Present Operations: Prepare to frac.
- 9/27/91 - POOH w/killstring. RIH w/7" Halliburton RTTS pkr on 2 7/8", J-55 tbg. Hydrotested tbg to 6000 psi below the slips. Set pkr @ 3569'. Load backside w/2% KCl wtr & pressure to 200 psi. RU Western Company. Pressure test surface lines to 7,000 psi. Sand frac perfs 3682' to 3698' & openhole - 3710' to 3785' w/53,000# 20/40 Brady sand & cross-linked gel. Pumped as follows:
10,000 gals crosslinked gel pad
2,000 gals crosslinked gel pad w/3 ppg 20/40 Brady
2,000 gals crosslinked gel pad w/4 ppg 20/40 Brady
3,000 gals crosslinked gel pad w/5 ppg 20/40 Brady
2,000 gals crosslinked gel pad w/6 ppg 20/40 Brady
Formation started screening out @ the end of 6 ppg stage. Switched to flush. Flushed to top perf. Max - 4,000 psig, Avg - 2,850 psi @ 19.4 BPM. ISIP = 1000 psi. P5 min - 880 psi, P 10 min - 840 psi, P15 min - 840 psi. SWI RD Western. SDFN.
- 9/28/91 - SD until noon waiting on frac to cure. RIH w/swab. FL - 2800' FS. Made 26 swab runs in 4 1/2 hrs.
- 9/29/91 - POOH w/tbg & pkr. RIH w/4 1/16" hydrostatic bailer on 2 7/8" J-55 tbg. Tagged @ 3760'. Cleaned out of 3769'. Hole sluffing off. Made total of 3 runs w/bailer. Recov'd frac sand & formation. On last two runs w/bailer found bottom jt of 2 7/8" tbg bent. Could not get below 3769' (PBTD - 3875'). POOH w/tbg & bailer. RIH w/50 jts 2 7/8" killstring. SDFN.
- 9/30/91 - SDFWE.

(Continued on Page Four)