Box 2107, Hobbs, New Mexico

New Mexico OCC J. A. Grimes L. H. Shearer H. J. Brunt D. K. Spellmen Jr. W. M. Kearley Jr.

f (Title)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

REPORT ON RESULT REPORT ON RECOMPLETION REPORT ON RE		CILLIAN LOCUS IN			
REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF TEST OF CASINO SHUT-OFF REPORT ON RESULT OF PLUGGING WELL REPORT ON RECOMPLETION OF PLUGGING WELL REPORT ON RECOMPLETION OF PLUGGING WELL REPORT ON REPORT ON REPORT ON REPORT ON COMPANY Following is a report on the work done and the results obtained under the heading noted above at the State Reformed A/C I (Lean) (Company Bat 45710 , Well No. 7 in the State Reformed A/C I (Lean) (Company Bat 45710 , Well No. 7 in the State Reformed A/C I (Lean) The Dates of this work were as follows: 10-5-5k to 15-15-5k Notice of intention to do the work (was) (watabat obtained) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3671'. Fullow tabing. Re-rest rubing, rigged up Religious to 12 house of 12 house the 12 h	pleted. It should be signed and filed as a result of well repair, and other importa	report on Beginning Drilling Control of the Commission.	operations, Results of work was witnessed	d by an agent of the Commission. S	555 01 ",
DEFILING OPERATIONS REPORT ON RESULT OF PLUGGING WELL REPORT ON RECOMPLETION OPERATION Following is a report on the work done and the results obtained under the heading noted above at the RES CHICO OIL COMPARY (Company Reit 55710) The Dates of this work were as follows: 10-5-34 to 15-15-54 Notice of intention to do the work (was) (washed submitted on Form C-102 on Bernauber 2. (Cross out incorrect words) and approval of the proposed plan (was) (washed obtained) DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3571°. Fulled tubing. Re-rest rubing, rigged up Rellibration truck & blender. Treated w/10,000 gale Send Frac anterial from 3710° to 3871°. Fulled tubing. Re-rest rubing, rigged up Rellibration truck & blender. Treated w/10,000 gale Send Frac anterial from 3710° to 3871°. Fulled tubing. Re-rest rubing, rigged up Rellibration truck & blender. Treated w/10,000 gale Send Frac anterial from 3710° to 3871°. Fulled tubing reasons with 30°-132°. Super contract of the proposed plan (was) (washed to be belled of the proposed processor of packars, with GCR 9550°11. Top allowable of 30° EMPS, offoctive 10-15-54°. Others Others Others I hereby certify that the information given above is true and complete to the best of the packars. Title: I hereby certify that the information given above is true and complete to the best of the packars. Signed By. D. L. PROVINCE Position. Supprintessents		Indicate Nature of Rej	port by Checking Be	elow	
Following is a report on the work done and the results obtained under the heading noted above at the THE CHICO OIL COMPARY Company or operatory Company of operatory Company The Dates of this work were as follows: 10-5-54	REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESU	JLT OF TEST COFF		
Following is a report on the work done and the results obtained under the heading noted above at the THE CHES OFL COMPANY Company of operator Company of the ST 15	REPORT ON RESULT OF PLUGGING WELL		OMPLETION	(Othor)	3
Company of Operator) The Dates of this work were as follows: DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3671'. Pulled tubbing. Rowser tubbing, rigged up Realliburators truck & blender. Treated to 10,000 gals Sand Fract anterial from 3710's to 2671'. Flowed to 261 years the galliance pressure 360 stars The Date of The Sand Sand Fract anterial from 3710's to 2671'. The Date of 10,000 gals Sand Fract anterial from 3710's to 2671'. The Date of 10,000 gals Sand Fract anterial from 3710's to 2671'. The Date of 10,000 gals Sand Fract anterial from 3710's to 2671'. The Date of 10,000 gals Sand Fract anterial from 3710's to 2671'. The Date of 10,000 gals Sand Fract anterial from 3710's to 2671'. The CHIO OIL COMPANY Witnessed by J. B. Balley (Company) THE CHIO OIL COMPANY		Source (Date	aber i. 195i		*****************
Company of Oriented Company of Oriented Contractor) T. 225, R. 362, NMPM., Scrath Eurice The Dates of this work were as follows: 10-6-5k to 13-15-5k Notice of intention to do the work (was) (washed obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3871. Pulled tubing. Ro-ram rubing, rigged up Rallifortion truck to blender. Treated w/10,000 gale Sand frac 225 21 22 25 25 25 25 25 25 25 25 25 25 25 25					
The Dates of this work were as follows: Notice of intention to do the work (was) (washing submitted on Form C-102 on September 9, 19 5 (Cross out incorrect words) and approval of the proposed plan (was) (washing obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 1871's Pulled tubing. Re-ran rubing, rigged up Rellighted truck & blender. Frented w/10,000 gale Sand Frac material from 3710' to 3871'. Flowed to belie oil, so water, then 11/61' choke in 24 boars, tubing pressure 360-315'. Stating pressure 360				(Lease)	••••••
The Dates of this work were as folows: Notice of intention to do the work (was) (washed submitted on Form C-102 on September 9, 19 5 and approval of the proposed plan (was) (washed obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3871's Pulled tubbing. Re-was rubbing, rigged up Rallisburten truck & blessies. Treated w/10,000 gals Sand Frac raterial from 3710's to 3871'. Flowed to boils oil, no water, thru 11/61s' choics in 2th boars, with GCR 9560:1. Top allowable of 39 ROFD, effective 10-15-54s CCAPLETED FIEAL REPORT Witnessed by J. B. Balley The CRI OIL COMPANT Forester. Approved: OH-CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of the proposed points. Supprintendent. Position. Supprintendent.	(Contractor	r)			
The Dates of this work were as folows: Notice of intention to do the work (was) (washed submitted on Form C-102 on September 9, 19 5 and approval of the proposed plan (was) (washed obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3871's Pulled tubbing. Re-was rubbing, rigged up Rallisburten truck & blessies. Treated w/10,000 gals Sand Frac raterial from 3710's to 3871'. Flowed to boils oil, no water, thru 11/61s' choics in 2th boars, with GCR 9560:1. Top allowable of 39 ROFD, effective 10-15-54s CCAPLETED FIEAL REPORT Witnessed by J. B. Balley The CRI OIL COMPANT Forester. Approved: OH-CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of the proposed points. Supprintendent. Position. Supprintendent.	m 225 p HM NMPM	South Lunica	Pool,	ī.sa	County
Notice of intention to do the work (was) (washed submitted on Form C-102 on					
DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Total depth 3571°. Pulled tobing. Re-ran rubing, rigged up Relliburted truck & blender. Treated w/10,000 gals Sand Frac material from 3710° to 3571°. Flowed 40 bolz oil, no water, thru 11/61° choke in 24 hours, buting pressure 350-340. Taking pressure - packer, with 60% 9550:1. Top allowable of 39 EOPD, offective 10-15-54. COMPLETED FINAL REPORT Witnessed by (Name) (Company) THE CHIO OIL COMPANT Forestan (Title) Approved: OH-CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of many housedge. SIGNED BY. D. L. PROVINCE Name. Position. Supprintendent	The Dates of this work were as follows:	10-6-54 % 10-1	الرحل		
Tatal depth 1871'. Pulled tabing. Re-ray rubing, rigged up Ralliburton truck & blender. Treated v/10,000 gale Sand Frac anterial from 7710° to 1871'. Flored to belie oil, no water, thru 11/64" choke in 24 hours, taking pressure 360-3167. casing pressure - packer, with 60% 95001. Top allowable of 39 EOFO, effective 10-15-54. CGAPLETED PINAL REPORT Witnessed by (Company) (The Approved: Ou-conservation commission I hereby certify that the information given above is true and complete to the best of max approved to the best of max approved. Name. Signed By: D. L. PROVINCE Name. Supprintendent	Notice of intention to do the work (was	s) (w 想治的 %submitted on For	m C-102 on	(Cross out incorrect words)	, 19 .5
Total depth 1871'. Pulled tabing. Re-ran rubing, righed up Halliburton truck & blender. Treated v/10,000 gale Sand Frac saterial from 3710° to 3571'. Flowed to bolz oil, so water, thru 11/61" choke in 24 hours, tubing pressure 360-369. caping pressure - packar, with CKR 9560:1. Top allowable of 39 BOPD, effective 10-15-54. CCMPLATED FIMAL REPORT Witnessed by. J. B. Beiley (Company) (Title) Approved: Out Conservation Commission I hereby certify that the information given above is true and comple to the best of Christian Commission I hereby certify that the information given above is true and comple to the best of Christian Christian Completed Company (Name) Name. Superintendent	and approval of the proposed plan (was	s) (was the obtained.			
Hallburton truck & blender. Insterial from 3710° to 3871°. Flowed to bolk oil, no water, thru 11/61° choke in 2h tourn, tabing pressure 500-3109. Sasing pressure - packer, with 668 9500:1. Top allowable of 39 BOFD, effective 10-15-54. CCEPTATED FINAL REPORT Witnessed by (Name) (Company) (Title) Approved: Our CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of pay knowledge. SIGNED BY: D. L. PROVINCE Name Superintessions.	DETA	ILED ACCOUNT OF WORK	ONE AND RES	ULTS OBTAINED	
Approved: Out CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. SIGNED BY: D. L. PROVINCE Name Position. Position.	Ralliburton material fro thru 11/61." caoing press 39 ROPD, eft COMPLATED	truck & blender. ? m 3710° to 3871°. choke in 24 bours, sure - packer, with fective 10-15-54.	reated v/10,0 Flowed 40 bbs tabina cress u	00 gale Sand Frec 2 oil, 20 water, re 360-1101.	
	Approved: OH CONSERVATION	COMMISSION	I hereby certify to the best of IC SIGNE	that the information given above is true the control of the contro	ae and comple
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