

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Marathon Oil Company		Well API No. 30-025-08928
Address P.O. Box 552, Midland, TX 79702		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name McDonald St A/C "1"	Well No. 8	Pool Name, including Formation S. Eunice (Seven Rivers Queen)	Kind of Lease (State, Federal or Fee)	Lease No. A-2614
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>36-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Two Greenspoint Plaza, Ste 600 16825 North Chase Blvd., Houston, TX 77060	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Contract negotiations currently underway		
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 16
	Twp. 22	Rgn. 36
	Is gas actually connected? No	
	When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/37 (see orig. complet. info)	Date Compl. Ready to Prod. 10/6/91		Total Depth 3850'		P.B.T.D. 3740'			
Elevations (DF, RKB, RT, GR, etc.) 3533' GR	Name of Producing Formation Seven Rivers Queen		Top Oil/Gas Pay 3526'		Tubing Depth 3665'			
Perforations 3526' - 3740'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13"	216'	200 SX
	9 5/8"	1545'	600 SX
	7"	3667'	600 SX
7"	2 7/8"	3665'	-

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/7/91	Date of Test 10/9/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 50	Casing Pressure 50	Choke Size
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 415	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

CARL A. BAGWELL
Signature
Carl A. Bagwell Engineering Tech.
Printed Name
10/21/91
Date
915/687-8329
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 06 1991

By Paul Kautz
Original Signed by
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REC'D

NOV 05 1991

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