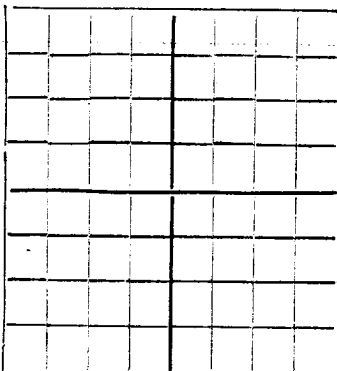


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Ohio Oil Company

Hobbs, New Mexico

Company or Operator

Address

State McDonald

Well No. 8

in SW 1/4 SW 1/4

of Sec. 16

T. 22 N.

Lease

R. 36 E

N. M. P. M.

Eunice

Field,

Loc

County.

Well is 660 feet south of the North line and 660 feet East West of the East line of Sec. 16

If State land the oil and gas lease is No. A-2614 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced July 28 1937 Drilling was completed Aug. 22, 1937

Name of drilling contractor Oil Well Drilling Co. Address Dallas, Texas

Elevation above sea level at top of casing 3544 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3750 to 3850 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13	40			216	Reg			
9 5/8	36			1545	Float			
7	24			3824	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13	216	300	Halliburton	10	40
11	9 5/8	1545	300	Halliburton	10	40
8 3/4	7	3824	300	"	10	40

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3850 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Sept 1, 1937
The production of the first 24 hours was 40 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

O. E. Gull Driller
Raymond Cosby Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31 day of August, 1937 Hobbs, New Mexico Aug. 31, 1937

day of August, 1937

Name

FORMATION RECORD

DATE: 1954-12-17

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche
30	165	135	Sand & shell
165	190	25	Sand & shell
190	225	35	Red bed
225	255	30	Red Bed & shells
255	555	300	Red bed-red rock
555	765	210	Red rock & sand
765	1280	515	Red rock-red bed-shale
1280	1368	88	Red rock-shale
1368	1373	5	Red rock-shale
1373	1495	122	Red rock-shale
1495	1610	115	Anhydrite
1610	1670	60	Salt-anhydrite-shells
1670	1740	70	Anhy-salt-breaks
1740	2080	340	Salt-anhy-shells
2080	2358	278	Salt-anhy
2358	2917	559	Salt-anhy-shells
2917	2961	44	Anhy-salt breaks
2961	2986	25	Anhy
2986	2989	3	Gas sand
2989	3035	46	Anhy
3035	3240	105	Anhy-lime
3240	3253	13	Hard lime
3253	3550	297	Lime
3550	3675	125	Broken lime
3675	3711	36	Lime
3711	3720	9	Broken lime
3720	3742	22	Hard lime
3742	3747	5	Lime very soft
3747	3788	41	Broken lime
3788	3810	22	Soft lime
3810	3820	10	Hard lime
3820	3850	30	Lime bed soft