

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-08929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McDonald State A/C 1 Com.
8. Well No. 9
9. Pool name or Wildcat South Eunice (7R,Q)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3545'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702
4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 16 Township 22-S Range 36-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reenter T.A.'d well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to reenter the above referenced well and add perforations in the Seven Rivers/Queen formation on 4-27-90. Following is the procedure:

04-27-90 - Improve road & location. Install & test safety anchors. MIRUPU. Attempt to open 2" plug valve on 7"x2" csg swage - frozen. RU Otis. Drill out frozen valve. SICP=75 psig. RU kill truck. Kill well w/60 bbls 2% KCl water. Break out 7"x2" swage & RIH w/retrievable bridge plug on 2 7/8" N-80 workstring. Set RBP @ 55' & load csg w/2% KCl. Break out csg nipple & install 4'X7" csg nipple w/7"-10Vx6"-600 rector tbg head w/2" LPO's. NU BOP's. RIH & release RBP. RIH w/RBP picking up 2 7/8" workstring. Set RBP @ 3612' KB. Secure well & SDFN.

(See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. R. Jenkins TITLE Hobbs Production Sup't. DATE 7-11-90  
(915)  
TELEPHONE NO. 682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 20 1990

CONDITIONS OF APPROVAL, IF ANY: